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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Marathon Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240		8. Farm or Lease Name Lou Worthan
4. Location of Well. UNIT LETTER <u>A</u> <u>520</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		9. Well No. <u>1</u> <u>14</u>
15. Elevation (Show whether DF, RT, GR, etc.) GL 3350'; KDB 3361'		10. Field and Pool, or Wildcat Wantz Granite Wash
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8-3/4" hole to 7540'.
2. Ran Gamma Ray-Compensated Neutron-Formation Density-Caliper and Dual laterolog-microspherical logs from TD to 4800'.
3. Ran 7516' of 7" 23# casing w/DV Tool at 4520' and 8 centralizers in interval 6240'-7510'.
4. 1st stage- Cemented below DV Tool with 1112 sx Class "C" 50/50 poz-lite w/6# salt/sx.
5. Bumped plug w/2000#. Released pressure. Float held ok.
6. 2nd stage- Opened DV Tool. Cemented above DV Tool w/1168 sx Dowell lite w/8# salt/sx followed w/400 sx Class "C" w/6# salt/sx. Bumped plug w/2000#. Closed DV Tool.
7. Cut off 7", installed slips, and drilled out DV Tool. Tested casing and BOP to 2000#. Tested ok.
8. Ran Gamma Ray-Cement bond-collar log. Cement bond log indicated 1st stage cement top at 5410' and 2nd stage cement top at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ML Johnston TITLE Petroleum Engineer DATE April 29, 1976
 APPROVED BY Jerry Scott TITLE _____ DATE MAY 3 1976
 CONDITIONS OF APPROVAL, IF ANY: