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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				
SANTA FE			_	levised 1-1-65	
FILE				SA. Indicute I	FEE X
U.S.G.5.					
LAND OFFICE			ŀ	5. State Oil &	Gas Lease No.
OPERATOR			ļ		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
APPLICATION FOR	PERMIT TO DRILL, DEEPEN	, OR PLUG BACK		7//////	
la. Type of Work			1	7. Unit Agreer	nent Name
DRILL X	DEEPEN	PLE			
b. Type of Well				8. Farm or Lee	ase Name
OIL GAS WELL X	OTHER	SINGLE M	ZONS X	Lou Wor	cthan
2. Name of Operator				9. Well No.	
Marathon Oil Compar	ıy			14	
3. Address of Operator				10. Field and	Pool, or Wildcat
P.O. Box 2409 H	lobbs, New Mexico 88240)		Wantz	Granite Wash
	A LOCATED 520		th LINE	<u>IIIIII</u>	
UNIT LETTER	A LOCATED	FEET FROM THE		///////	
AND 330 FEET FROM THE	East LINE OF SEC. 11	TWP. 225 RGE.	37E NMPM	///////	
AND 330 FEET FROM THE			1111111	12. County	
			///////	Lea	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	******	<i>HHHHHHH</i>	<i>*/////</i> /	TITIT	tttttttttt
Ω				///////	
	******	19. Proposed Depth	19A, Formation		20, Rotary or C.T.
			anonite T	Iach	A11
) 21A. Kind & Status Plug. Bond	7700' 21B. Drilling Contractor	Granite W		Date Work will start
21. Elevations (Show whether DF, RT, etc.					
GL 3350' Estimate	Current	Unknown		3-8	-/0
23.	PROPOSED CASING A	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32#	1250'	650	Circulate
8-3/4"	7"	23#	7700' *	2800	Circulate
				1	4

Plan to drill to approximately 7700'.

Cement and test all casing by approved methods.

Blow out equipment to be used is 900 Series Cameron or equivalent with pipe and blank rams. Remote BOP controls will be located on derrick floor with closing unit located a minimum of 75' from the well head.

* With DV Tool located at approximately 4500'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and com Signed Management		Narch 5, 1976		
(The side for State Use)	TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY: XC: RPS JCH File				

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	NEW F. CO DIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT						form (?~172) Supersedes (C-128) 7 Nextave (1776)	
		All distances m	uat be from the	outer boundaries of	the Section			
Marathon	Oil Compony		1.ea se	Lou Worthan	· · · · · ·		14	
fruit i entrer A	Sectoria 11	22 South		ange 37 East	Lea			
Altuni Formae I.		· · · · · · ·		000		E	<u>-</u>	
520	teet from the v riducing Fi	and the second s	ne om d Fc.	<u>330</u>		East	and an	
3350'Est	Grani	te Wash	W	antz Granite	Wash	· · ·	40	
 If more interest If more t 	and rovalty)	s dedicated to th different ownersh	ne well, outli nip is dedica	ine each and ide ted to the well.	n dvithe o	NAL221	e of them as to working. It counts been consulta-	
[]] Yes If answe this form No allow	The No If a state of the state	answer is thes? owners and trac ned to the well u e) or until a non-s	type of cons t description ntil all intere	olidation is which have a ests have been	thalls the - s lucate	d B. anna	at the reverse side of notization, unitization, oproved by the Commis-	
		R-37-E MARATHON	······································			· <u></u> · · · -	ERTIFICATION	
			icated eage Z	40 Acre	÷∳ 330'⊶ •\$	to ned here :	it is the information on it is true and complete to the nawledge and belief	
	- ··				P	L.	Johnston	
	1 :				+	Petro.	leum Engineer	
	I				-	Maratl	non Oil Company	
	1					March	5, 1976	
		LOU WORTHAN 11	[$-\frac{T}{22}$			
Mar 1	!			:	S .	shown on th nates of act under my su	rtify that the well location s plat was plotted from field ual surveys made by me or pervision and that the same correct to the best of my and belief.	
	-					Medistered n.i	ch 5, 1978	
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91 1320 580 1980 231 2840 21 0 KCC 1000 90

NEW MEXICO OIL CONSERVATION COMMISSION WELL LC TION AND ACREAGE DEDICATION PL

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Form C-102 Supervedex C-128 Elfactive 1-1-65

		All distances		the outer boundaries of		·	
Operator	•		Leo				Ault Ne.
Marathon Oil Company			<u>_</u>	Lou Wortham			14
Unit Letter	Section	Township		Range	County		
<u>A</u>	<u> </u>	22 Soi	uth	37 Ecst	Lec	}	
Actual Footage Local				000		Γ.4	
520	feet from the	North	line and		Christian Chie	East	tion scated Acreage:
Ground Lavel Elev.	Producing For		Pee				
3350' Est.	Drink		<u>_</u>	Drinkard		<u>_</u>	<u>40 Arres</u>
	in one lease is			by colored pencil o utline each and ide			at below. of (both as to working
dated by co	mmunitization, u	nitization, for nswer is ''yes	ce-pooling. !' type of cc	etc?			
this form if No allowabl	necessary.) le will be assign	ed to the well	until all int i-standard ur	erests have been o	onsolida	ted (5x commun ts, has been app 1	(Use reverse side of itization, unitization, roved by the Commis- RTIFICATION
			dicated	40 Acr	025 → 330 es	I hereby certif tained herein I	y that the information con- s true and complete to the wledge and belief.
		LOU WORT	reage -		Т	Position Petroleu Company	ohnston m Engineer a Oil Company 1976
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