

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
REASON FOR FILING	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator Gulf Oil Corporation		CASINGHEAD GAS MUST NOT BE FLARED AFTER 11/1/76 UNLESS AN EXCEPTION TO R-1070 IS OBTAINED.	
Address Box 670, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Dualled Drinkard with existing Wantz Granite Wash. (MC-2257)	
Recompletion ☐			
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vivian	Well No. 10	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B : 800 Feet From The North Line and 2250 Feet From The East Line of Section 30 Township 22-S Range 38-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ None - waiting on connection	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 30	Twp. 22-S	Rge. 38-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: PC-486

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Res'ty. ☐	Unl. Res'ty. ☐
Date Spudded 8-18-76	Date Compl. Ready to Prod. 8-18-76		Total Depth 7588'		P.B.T.D. 7575'			
Elevations (DF, RKB, RT, CR, etc.) 3362' GL	Name of Producing Formation Drinkard		Top Oil/XXs Pay 6310'		Taking Depth 6236'			
Perforations 6310' to 6496'					Depth Casing Shoe 7588'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		1194'		550 sacks (Circulated)			
8-3/4"	7"		7588'*		2175 sacks (Circulated)			
	2-3/8"		6236'					
* DV tool at 2808'								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-18-76	Date of Test 8-31-76	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 50#	Casing Pressure ---	Choke Size 32/64"
Actual Prod. During Test 31 barrels	Oil-Bbls. 19	Water-Bbls. 12	Gas-MCF ---

GAS WELL

Corrected Gravity 36.8

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin
(Signature)

Area Engineer

September 8, 1976

OIL CONSERVATION COMMISSION

APPROVED SEP 9 1976
BY John W. Runyan
Geologist
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepening well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All portions of this form must be filed completely for allowable on new or deepening wells.

FILED in compliance with RULE 1104, and RULE 111, and of course with all other rules and regulations of the Oil Conservation Commission.