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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR APPLICATIONS TO PERMIT TO RE-ENTER OR RE-LEASE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO RE-ENTER OR RE-LEASE TO A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **Oil - Oil Dual**

2. Name of Operator  
**Gulf Oil Corporation**

3. Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **B** **800** FEET FROM THE **North** LINE AND **2250** FEET FROM  
THE **East** LINE, SECTION **30** TOWNSHIP **22-S** RANGE **38-E** NMPM.

5a. Indicate Type of Lease  
State ☐ Fee ☒ **XX**

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
**Vivian**

9. Well No.  
**10**

10. Field and Pool, or Wildcat  
**Drinkard**

12. County  
**Lea**

15. Elevation (Show whether DF, RT, CR, etc.)  
**3362' GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Dualled Drinkard with existing</b> <input type="checkbox"/>	
		<b>Wantz Granite Wash (MC-2257)</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**7575' PB.**

Released tubing from Baker Model D packer at 7340' and pulled tubing. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6310-12', 6350-52', 6391-93', 6455-57' and 6494-96'. Ran treating equipment and treated new perforations with 2500 gallons of 15% NE acid and frac with 38,000 gallons of gel water and 50,000# sand. AIR 17.3 BPM. Average treating pressure 4150#, ISIP 1500#, after 10 minutes 1200#. Swabbed and cleaned up. Pulled treating equipment. Ran long string of 2-3/8" tubing and Baker Model K dual packer. Latched into Model D packer at 7340' with Model K packer at 6236'. Ran short string of 2-3/8" tubing and set in Model K packer at 6236' with 15,000# compression. Swabbed and cleaned up and placed both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D.F. Berlin* TITLE Area Engineer DATE September 8, 1976

APPROVED BY Orig. Signed by John Runyan TITLE Geologist DATE SEP 9 1976

CONDITIONS OF APPROVAL, IF ANY: