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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Form or Lease Name	
2. Name of Operator Gulf Oil Corporation						9. Well No. 10	
3. Address of Operator Box 670, Hobbs, New Mexico 88240						10. Field and Pool, or District Wantz Granite Wash	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>2250</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>22-S</u> RGE. <u>38-E</u>						12. County Lea	
15. Date Spudded 3-31-76		16. Date T.D. Reached 5-2-76		17. Date Compl. (Ready to Produce) 5-13-76		18. Elevations (DF, RKB, RT, GR, etc.) 3362' GL	
20. Total Depth 7588'		21. Plug Back T.D. 7575'		22. If Multiple Completions, How Many Single		23. Intervals Drilled By Rotary Tools 0-7588'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7392' to 7398'						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray-Caliper-Compensated Density-Neutron						27. Was Well Cased No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	1194'	12-1/4"	550 Sacks (Circulated)			
7"	23#	7588'*	8-3/4"	2175 Sacks (Circulated)			
		* DV tool at	2808'				
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7340'	7340'
31. Perforation Record (Interval, size and number) Perforated 7" casing with 4, 1/2" JHPF at 7392-98'				32. ACID, SHOT, FRACTURE, CEMENT SPURTERS, ETC. DEPTH INTERVAL 7392-7398' AMOUNT AND KIND MATERIAL USED 2000 gal of 15% NEA & frac with 25,000 gal of gel oil & 30,000# sand			
33. PRODUCTION							
Date First Production 5-13-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-19-76	Hours Tested 24	Choke Size 30/64"	Prod'n. Per Test Period 270	Oil - Bbl. 270	Gas - MCF --	Water - Bbl. 0	Gas-Oil Ratio --
Flow Tubing Press. 75#	Casing Pressure --	Calculated 24-Hour Rate 270	Oil - Bbl. 270	Gas - MCF --	Water - Bbl. 0	Oil Gravity - API (Barrel) 40.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed by I. R. Nolen	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>D. F. Berlin</u>				TITLE <u>Area Engineer</u>		DATE <u>May 19, 1976</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1185'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1274'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2430'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2574'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menafie	T. Madison
T. Queen	3394'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3989'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5126'	T. McKee	T. Base Gr. Wash	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	7367'	T. Morrison
T. Tubb	6010'	T. Granite		T. Tertiary
T. Drinkard	6293'	T. Delaware Sand		T. Eocene
T. Abo	6610'	T. Bone Springs		T. Wingate
T. Wolfcamp		T. Detrital	7300'	T. Chino
T. Penn.		T.		T. Permian
T. Cisco (Bough C)		T.		T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1185'		Red Beds				
	2430'		Anhy & Salt				
	5126'		SS, Dolo, Shale & LS				
	6610'		Dolo & SS				
	7300'		LS, Dolo & Shale				
	7367'		Detrital Material				
	7587'		Granite Wash				