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U.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PHORATION OFFICE		1	}

## WMEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

F.H.E U.S.G.S.	AUTHORIZATION TO TRAN	AND ASPORT OIL AND NATURAL O	SAS		
LAND OFFICE  TRANSPORTER OIL					
GAS	-				
PROBATION OFFICE		CASINGURAD C	48 MUST NOT BE		
Operator (	•	FLARED AFTER Transa an ex-	7/13/76		
Gulf Oil Corporation		IS OBTAINED.			
Box 670, Hobbs, New Reason(s) for filing (Check proper bo	Mexico 88240	Other (Please explain)			
New Well	Change in Transporter of:	New Well			
Recompletion	Oil Dry Gas Casinghead Gas Condens	一			
Change in Ownership	Casinghed das				
If change of ownership give name and address of previous owner	THIS WELL HAS BEEN PLACE DESIGNATED BELOW. IF YOU	DED IN THE POOL			
Leuse Name	Well No. Pool Name, Including Fo	/ Kind of Leas	e Lease No.		
Vivian	10 Wantz Granite	State, Federa	ol or Fee Fee		
Location	Nouth	. 2250	The East		
Ciric dotto		e and 2250 Feet From	Lea County		
Line of Section 30 T	ownship 22-S Range	38-Е , ммрм,			
I. DESIGNATION OF TRANSPOR	OF OIL AND NATURAL GA	S   Address (Give address to which appro	oved copy of this form is to be sent)		
Name of Authorized Transporter of C The Permian Corporat	ion	Box 3119 Midland, Te	xas 79701		
Name of Authorized Transporter of C	casinghead Gas or Diy Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
	unk battery construction.	Is gas actually connected? W	nen		
If well produces oil or liquids, give location of tanks.	B   30   22-S   38-E	No			
If this production is commingled to	with that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA  Designate Type of Complete	on - (X)	New We.: Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded 3-31-76	5-13-76	7588	7575'		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top CEL/G <sub>KK</sub> Pay 7392	Tubing Depth 7340		
3362 GL	Granite Wash	1372	Depth Casing Shoo		
7392-7398'	THE DIG A CONTRACTOR	D CEMENTING RECORD	75881		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12-1/4"	9-5/8"	1194' 7588'*	550 sacks (Circulated) 2175 sacks (Circulated		
8-3/4"	2-7/8"	7340'	ZIZ SALAS (WITCH LACT		
		* DV tool at 2808'	the state of the s		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	epth or be for full 24 hows/	il and must be equal to or exceed top allow-		
OH, WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
5-13-76	5-19-76 Tubing Pressure	Flowing Casing Pressure	Choke Size		
Length of Test  24 hours	75#		30/64" Gae-MCF		
Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	GGB - WO1		
270 barrels	270				
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Eble. Condensate/MMCF	Gravity of Condensate		
Teating Method (pitot, back pr.)	Tubing Pressure (Shuk-in)	Cacing Pressure (Shut-in)	Choke Size		
		OU CONSERV	/ATION COMMISSION		
A. CERTIFICATE OF COMPLIA	ance	A MAY	2.004 (F)		
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	1. 18		
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Stry Stron			
		THE THE	DE LONGUESTE TO THE PARTY OF TH		
St of D . V:		This form is to be filed i	This form is to be filed in compliance with RULE 1104.		
D.A. Derly	M Siknature)	11 At 11 ( ) See 6.00000	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.		
Area Engineer	· · · · · · · · · · · · · · · · · · ·	tests taken on the well in sc	must be filled out completely for ellow-		
	(Title)	able on new and recompleted	able on new end recompleted wells.		
May 19, 1976 (Dute)		well name or number, or transf	orten or other such change of condition		