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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		8. Farm or Lease Name Vivian
4. Location of Well UNIT LETTER <u>B</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>2250</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22-S</u> RANGE <u>38-E</u> N.M.P.M.		9. Well No. 10
15. Elevation (Show whether DF, RT, GR, etc.) 3362' GL		10. Field and Pool, or Wildcat Undes Wantz Granite Was
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7588' TD, 7573' PB.  
Reached total depth of 8-3/4" hole at 7588' on May 2, 1976. Ran 186 joints and 1 cut joint, 7565' of 7" OD 23# N-80 & K-55 casing set and cemented at 7588' with DV tool at 2808' with 525 sacks of Howco lite cement containing 6# salt and 1/4# flocele per sack and 375 sacks of Class C with .5% CFR-2. Open DV tool and circulated cement. Cemented second stage thru DV tool with 1200 sacks of lite cement containing 15# salt per sack and 75 sacks of Class C containing 5# salt per sack. Cement circulated.

WOC over 48 hours. Cleaned out and tested casing with 1500#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D.F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>May 12, 1976</u>
APPROVED BY <u>Orig. Signed by Jerry Sexton Dist 1, Supv.</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		