od. of Corice Accesses	
DISTRIBUTION DIVISION	•
3ANTA 57	Form C-103
SANTA FE. NEW MEXICO 87501	Revised 10-1-;
U.S.a.s.	
LAND OFFICE	5a. Indicate Type of Lease
OPERATOR	State Fee KX
	5. State Oll & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL OTHER-	7, Unit Agreement Name
me of Operator	1
Chevron U.S.A. Inc.	8. Farm or Lease Name
dress at Operator	Manda B Tract C
P.O. Box 570 Hobbs, NM 88240	9. Weil No.
cation of Well	1
UNIT LETTER C 430 North 1980	10. Field and Pool, or Wildcat
UNIT LETTER C 430 PEET PROM THE NORTH 1980	Drinkard/Tubb/Blinebry
West 28 22g 27m	
THELINE, SECTION TOWNSHIP RANGE NMP	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3351	Lea
Check Appropriate Box To Indicate Nature of Notice, Report of O	at an D
NOTICE OF INTENTION TO:	T nana-
	NT REPORT OF:
GRM REMEDIAL WORK	_
COMMENCE DRILLING OFNS.	ALTERING CASING
ON ALTER CASINE )	PLUG AND ABANDONMENT
CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER TA	XX
· · · · · · · · · · · · · · · · · · ·	_
escribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including ork) SEZ RULE 1103.	
, and position duties, including	g estimated date of starting any proposed
Work performed 3-11-88 through 3-17-88	
"org for ormed D-11-00 fullough 2-1/-88	

POOH w/rods and pump. ND WH, NU BOP. Attempt to rel TAC. Failed. RIH w/freepoint could not get past 875'. Pump 30bbl hot wtr dn tbg. POOH w/ prod. tbg. SIFN. PU pwr swivel, brk circ, PU grapple and TIH, tag at 2308'. Latch onto tbg. RU RYCO and ran free point 2956'. POOH, PU chem. cutter and TIH. Shot chem. cutter, cut tbg. PUH w/ cutter, cutter stuck, pull out of rope socket, left chem. cutter in hole. POOH w/ WS, drop tbg, PU OS w/ grapple, TIH, tag at 1964'. Latch onto fish and POOH w/ same. TIH w/ mill, tag at 2337. PU pwr swivel and est circ. w/CKF. Cut 3', POOH, rec two pieces of tbg. PU pwr swivel, est. circ. cut on fish and mill to 2836'. POOH w/ shoe, no recovery. GIH to 2815', break circ. attempt to estab inj rate at 1000psi, lost 750psi in 4 min. ND BOP, run 2 3/8" (2 jts) open ended to 76'. NU WH, RD MO PU. Well TA'd.

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FOR 600AYS	
nereby certify that the information above is true and complete to the best of my knowledge and belief.  Staff Drilling Engr.	App. (1, 10, 1000
ORIGINAL SIGNED BY JERRY SEXTON  OBSTRICT I SUPERVISOR	April 19, 1988
ITIONS OF APPROVAL, IF ANY:	DATE