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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Gulf Oil Corporation

Address

Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Commingled Drinkard & Tubb with
existing Blinbry in well bore.
R-5329

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Manda B, Tract C	1	Drinkard	State, Federal or Fee Fee	
Location				
Unit Letter C	430	Feet From The North	Line and 1980	Feet From The West
Line of Section 28	Township 22-S	Range 37-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Western Crude Oil, Inc.	Box 1142, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 28 22-S 37-E	No NFO Permit I-223

If this production is commingled with that from any other lease or pool, give commingling order number: R-5329

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Diff. Res'ty. ☒		
Date system completed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-15-76	12-15-76	6700'	6677'
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/XX Pay	Tubing Depth
3351' GL	Drinkard	6402'	6613'
Perforations			Depth Casing Shoe
6402' to 6561'			6699'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1165'	500 sacks (Circulated)
7-7/8"	5-1/2"	6699' *	2300 sacks (Circulated)
	2-3/8"	6613'	
		*DV tool at 2556'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-15-76	12-20-76	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	--	--	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
24 barrels	7	17	22

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. T. Berlin

(Signature)

Area Engineer

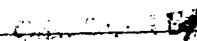
(Title)

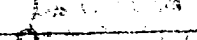
January 4, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED  19

BY 

TITLE 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.