

DISTRIBUTION	
SALES	
FILE	
REG.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes O-101 and O-102
Effective 1-1-75

Gulf Oil Corporation

Address

Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (check proper box)

New Well ☐
Completion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

~~CASINGHEAD GAS MUST NOT BE~~
~~FILED~~ 11/16/76
~~FILED IN CONNECTION TO R-4079~~
~~IS OBSOLETE.~~

Other (Please explain)

T/A Tubb zone and completed in
Blinebry

Change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Land B, Tract C	1	Blinebry Oil & Gas	State, Federal or Fee Fee	

Location

Unit Letter C : 430 Feet From The North Line and 1980 Feet From The West

Line of Section 28 Township 22-S Range 37-E, NMDM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Western Crude Oil, Inc.	Box 1142, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None - No gas line in vicinity.	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	28	22-S	37-E	No	

If this production is commingled with that from any other lease or pool, give commingling order numbers:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐	Plug Back ☐ Same Reservoir ☐ Diff. Reservoir ☒
Date XXXXXX Completed	Date Compl. Ready to Prod.	Total Depth
9-16-76	9-16-76	6700'
Elevation (DE, REB, RT, GR, etc.)	Name of Producing Formation	Top Oil ☒ Pay
3351' GL	Blinebry	5462'
Perforations		Depth Casing Shoe
5462' to 5782'		6699'

TUBING, CASING, AND CEMENTING RECORD

HOLES SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1165'	500 sacks (Circulated)
7-7/8"	5-1/2"	6699' *	2300 sacks (Circulated)
	2-3/8"	5820'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-16-76	9-25-76	Pump	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hours	--	--	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
185 barrels	59	126	--

GAS WELL

Corrected Gravity 35.6

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. T. Berlin
(Signature)

Area Engineer

(Title)

September 27, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY Larry L. L...

TITLE EN

This form is to be filed in compliance with RULE 1104.

If this is a request for allowables for a newly drilled or decommissioned well, this form must be accompanied by a tabulation of the divested tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.