

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM IN CONNECTION WITH A WELL WHICH IS SUBJECT TO A DIFFERENT RESERVOIR, AND OPERATIONS FOR A WELL WHICH IS SUBJECT TO A DIFFERENT RESERVOIR.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER C 430 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 28 TOWNSHIP 22-S RANGE 37-E N.M.P.M.

7. Unit Agreement No.
8. Name of Lease Holder
Manda B. Trac C
9. Well No.
1
10. Field and Pool, or Wildcat
Blinebry
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3351' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

OTHER T/A Tubb, perforated, acidized and frac & completed in Blinebry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

6700' TD, 5887' PB.

Pulled producing equipment, retrievable BP at 6340'. Perforated 5-1/2" casing with 2, 1/2" JHPF at 5462-64', 5532-34', 5599-5601', 5635-37', 5701-03', 5780-82' and 6005-07'. Ran treating equipment and treated new perforations with 4,000 gallons of 15% NE HCL acid. Maximum pressure 4300#, minimum 2,000#, ISIP 1500#. AIR 5 BPM. Treated new perforations with 14,000 gallons of gel brine water and 35,000 gallons containing 2# SPG. Maximum pressure 4,400#, minimum 3,200#. ISIP 1600#, after 15 minutes 1450#. AIR 20 BPM. Swabbed and cleaned up. Pulled treating equipment. Set retrievable BP at 5887'. Ran 2-3/8" tubing and set at 4820'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. F. B. [Signature] TITLE Area Engineer DATE September 27, 1976

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: