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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Form of Lease Name Manda B
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER C 430 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 22-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Tubb Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3351' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER T/A Tubb and perforate Blinebry <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER T/A Drinkard, perforate, acidize <input type="checkbox"/>
		and Frac Blinebry	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6350'.
Pulled producing equipment. Set CI BP at 6350', temporarily abandoning Drinkard perforations 6459' to 6561'. Perforated Tubb zone in 5-1/2" casing with 2, .75" JHPF at 6126-23', 6170-72', 6222-24' and 6263-65. Ran treating equipment and treated new perforations with 3,000 gallons of 15% NE acid. Maximum pressure 4800#, minimum 3,000#, ISIP 1800#, after 5 minutes 1700#. AIR 4.4 BPM. Swabbed and cleaned up. Frac new perforations with 8,000 gallons of gel brine and 20,000 gallons containing 2# SPG. Flushed with 93 barrels of gel water. Maximum pressure 5,000#, Minimum 3300#, ISIP 1800#, after 15 minutes 1400#. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 6090'. Ran rods and pump. Well stabilized, pumping approximately 12 barrels of oil and 25 barrels of water per day.

Plans have now been made to T/A Tubb zone and test Blinebry as follows: Pull producing equipment. Set retrievable BP at approximately 6075', temporarily abandoning Tubb perforations 6126' to 6265'. Perforate 5-1/2" casing with 2, .75" JHPF in the approximate interval 5462-64', 5532-34', 5599-5601', 5635-37', 5701-03', 5780-82' and 6005-07'. Run treating equipment and treat new perforations with 3500 gallons of 15% NE HCL acid. Flush with gel water. Frac treat with 14,000 gallons of gel brine and 35,000 gallons containing 1-1/2# SPG and 1500 gallons of 15% NE acid. Flush with 3500 gallons of gel water. Pull treating equipment. Run 2-3/8" tubing and packer. Set packer at approximately 5400'. Swab and test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE September 14, 1970

APPROVED BY [Signature] TITLE DATE 9/16

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 14 '96

OIL CONSERVATION COMM.
HOBBS, N M