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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation		CANNINGHEAD GAS MUST NOT BE PLACED AFTER 8/1/76 BEFORE IT IS PLACED TO R-4070 IS OBTAINED.	
Address Box 670, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	New Well	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
BEFORE IT IS PLACED TO R-4070
NOTICE THIS OFFICE.

I. DESCRIPTION OF WELL AND LEASE

Lease Name Manda B	Well No. 1	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter C ; 430 Feet From The North Line and 1980 Feet From The West Line of Section 28 Township 22-S Range 37-E, NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1142, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented - Waiting on tank battery construction and pipeline connection.	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 28	Twp. 22-S	Rge. 37-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded 4-27-76	Date Compl. Ready to Prod. 5-21-76		Total Depth 6700'		P.B.T.D. 6677'			
Elevations (DF, RKB, RT, GR, etc.) 3351' GL	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6402'		Tubing Depth 6613'			
Perforations 6402' to 6561'					Depth Casing Shoe 6699'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1165'	500 sacks (Circulated)
7-7/8"	5-1/2"	6699' *	2300 sacks (Circulated)
	2-3/8"	6613'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-21-76	Date of Test 6-8-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size 2"
Actual Prod. During Test 200 barrels	Oil - Bbls. 104	Water - Bbls. 96	Gas - MCF 100

GAS WELL

Corrected Gravity 35.6

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin

Area Engineer

June 8, 1976

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.