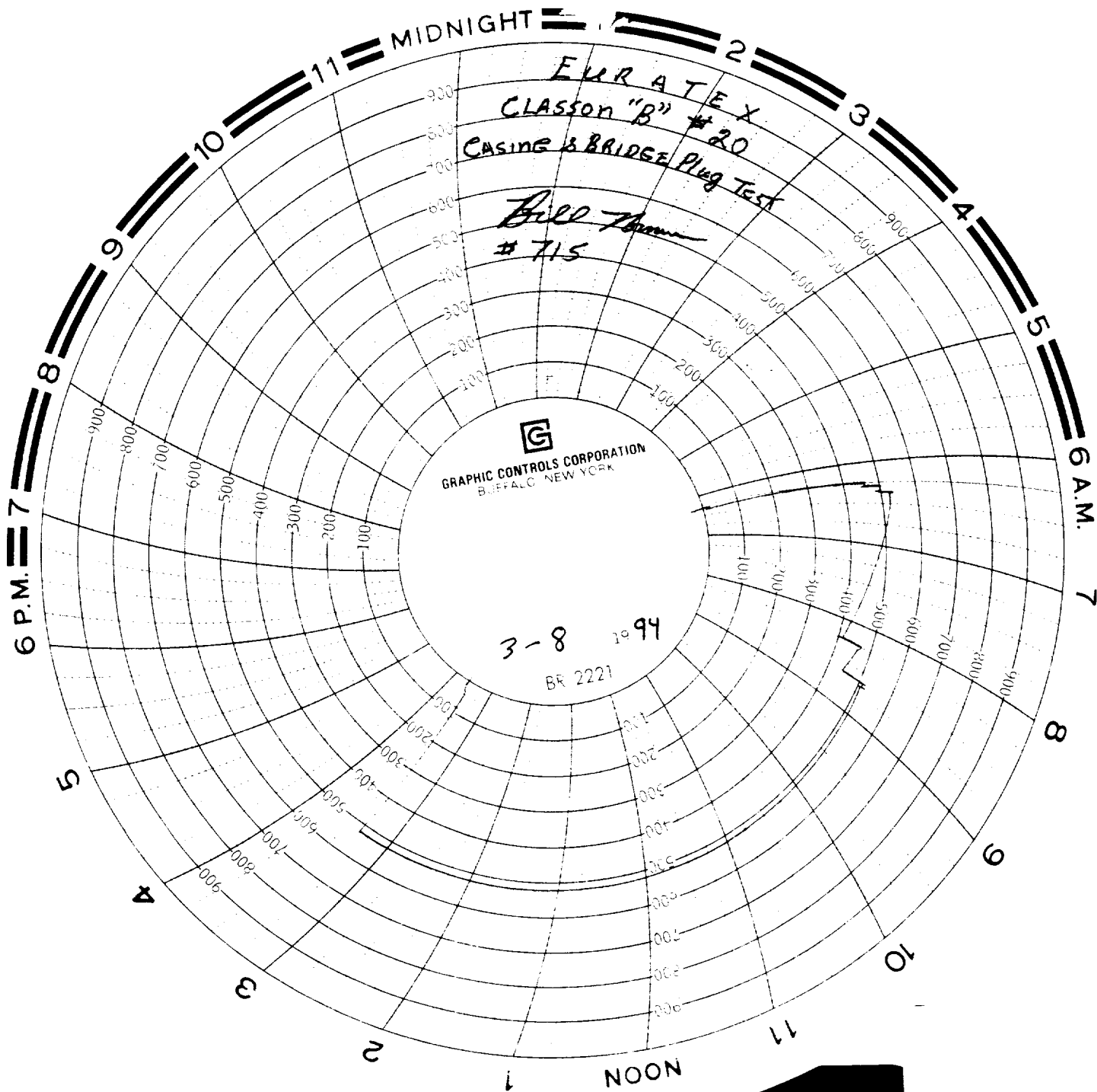




ERRATEX
CLASSON "B" #20
CASINO & BRIDGE Plug Test

Bill Thomas
#715

RECEIVED

APR 21 1994

OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expiring August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

030132 B

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR Emulate Operating Co		8. FARM OR LEASE NAME Clossen "B"
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1200, Denver Co 80202		9. WELL NO. 20
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL & 2310' FSL, Sec 30-T22S-R36E		10. FIELD AND POOL, OR WILDCAT Tahmat Yates
14. PERMIT NO. 300 252 526500 S1		11. SEC., T., S., W., OR BLK. AND SURVEY OR AREA Sec 30-T22S-R36E
15. ELEVATIONS (Show whether OF, RT, OR, ETC.)		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Pressure Test Log & TA

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and those pertinent to this work.)

3/7/94

1. MIPU. Could not unseat pump. Stripped out.

3/8/94

2. WIH w/ packer. Set at 3550' (perfs 3567' - 3594')
3. Tested back side to 500 psi. OK
4. POOH. Laid down packer
5. RIH & set CIBP @ 3535'. Cur hole w/ packer fluid.
6. Test csq and CIBP to 520 psi. Surface connections leaked. Tightened surface connections.
7. Tested csq & CIBP to 520 psi for 30 min. Held OK. Test witnessed by Steve Caffery, BLM
8. POOH w/ 2 3/8" tubing. Left 2 jts in head. Packed off head.
9. Well TA'ed

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Larra

TITLE

Consulting Engineer

DATE

3/29/94

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) JOE G. LARA

TITLE

Petroleum Engineer

DATE

4/19/94

CONDITIONS OF APPROVAL, IF ANY:

Future TA request must include justification for continuing the well in TA status.

TA APPROVED FOR

12 MONTH PERIOD

ENDING

3/8/95

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