

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 030132 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clossen "B"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Jalmat Yates

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 30-T22S-R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Euratex Operating Company

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

3. ADDRESS OF OPERATOR
1801 Broadway, Suite 1200, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL & 2310' FEL, Sec 30-T22S-R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 3530

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Pressure Test Casing and TA

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed Work:

1. MIPU. Install BOP. Pull Tubing.
2. Run retrievable packer on tubing. Load hole with treated water.
3. Set packer at 3550'. (Perfs 3567' thru 3849')
4. Pressure test back side.
5. Pull tubing.
6. Run CIBP on tubing and set at 3550'.
7. Pull tubing.
8. Test casing to 500 psi for 30 min. Witness by BLM.
9. Install wellhead with 2 joints of tubing hanging. MOPU.
10. Clean location and leave well in TA'ed status.

Work to be completed within 60 days of receiving BLM approval.

18. I hereby certify that the foregoing is true and correct

SIGNED

FAWise

TITLE

Consulting Engineer

DATE

12/28/93

(This space for Federal or State office use)

APPROVED BY

(ORIG. SEC.) JOE G. LARA

TITLE

PETROLEUM ENGINEER

DATE

1/25/94

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side