1 NI	BTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT OULTRIGUTION BANTA FE	OIL CONSERVA P. O. BO SANTA FE, NEW		IN	Form C-10 Revised 1	
	LAND OFFICE REQUEST FOR ALLOWABLE					
Ľ	AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE					
1.	Coperation Euratex Corporation					
	1907 Texas American Bank Bldg., Fort Worth, Texas 76102					
	Reeson(s) for filing (Check proper box) New Well Change in Transporter ol:					
	Recompletion Oil Dry Cas Change of operator effective Change in Ownership Casinghead Gas Condensate October 1, 1985					
	If change of ownership give name and address of previous owner	Martindale Petroleum	Corp., P. O.	Box 2403	Hobbs, N.M	1. 88240
н.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormalion	Kind of Lease		Lease No.
	Closson "B"	20 Jalmat-Yates	Seven Rivers	State, Federal	or Fee Federal	4C-030/32 B
	Location Unit Letter					
	Line of Section 30 T	mahip 225 Range	<u> 36Е , ммрм.</u>	Lea		County
81.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address in	which approv	ed copy of this form is t	o be sentj
	Texas-New Mexico Pipeline Co.		Box 2528, Hobbs, N.M. 88240 Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Cas 🖉 or Dry Gas 🗌 Texaco Producing Inc.		Box 3000, Tulsa, Okla, 74102			
	If well produces oil or liquids, give location of tanks. L 30 225 36E Yes i					
١٧.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:	Plug Back Same Res	'v. ' Diff. Res'v.
	Designate Type of Completio	on - (X)	1 1 1 1 1		P.B.T.D.	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	Lievations (DF, RKB, RT, GK, etc.)	Name of Producing Formation	Top Oil/Gas Pay	<u></u>	Tubing Depth	
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEM	IENT
						<u>_</u>
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OIL WELL and First New Oil Run To Tanks Date of Test		Producing Method (Flow,		i, elc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bble.		Gas-MCF	
		<u>]</u>				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size	
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		DIL CONSERVATION DIVISION			
			APPROVED SEP 2 7 1985 19			
	Division have been complied with above is true and complete to the	and that the information given beat of my knowledge and belief.	·BY	ONICHNAL S	GNED AM CORN (E)	CTON
	β		TITLE	te filed in c	ompliance with MULE	1104.
	Jecemia Conthall		If this is a requ	est for allow	able for a newly drill and by a tabulation o	ed or deepened f the deviation
	Jeremiah R. Trythall - Chief Engineer		 Well, this form must be drawn with MULE 111. All sections of this form must be filled out completely for allow- eble on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transports, or other such change of condition beparate Forms C-104 must be filled for each pool in multiply 			
	September 4, 1985					
1			al configuration is according			



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