Submit 5 copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

rtesia, NM 88210 P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator EVVON COPPO	Well API No. 3002525268					
EXXON CORPO	RATION Atory Affail	75		300	16363600	
P. O. BOX 1	600	(3				
Reason(s) for Filing (Check proper box			Other (Please ex	xplain)	 , , 	
New Well	GAS TRANSPO	GAS TRANSPORTER CHANGE EFFECTIVE 11/1/91				
Recompletion		Dry Gas				
Change in Operator	Casinghead Gas 🗶	Condensate	·			
If change of operator give name and address of previous operator						
II. DESCRIPTION OF						
isease mane		No. Pool Name, Including Formation		Kind of Lease State, Federal or Fee	1.ease No.	
NEW MEXICO S STATE 28 Location		BLINEBRY OIL	BLINEBRY OIL		B 734	
Unit Letter	2160	_ Feet From The	NORTH Line and 18	00 Feet From The	WEST Line	
Section 2 Town	nship 22- S	Range 37-E	, NMPM,	LEA	County	
W DESIGNATION OF	TDANGDORT	ED OF OU A	ND NATURAL CAS	•		
III. DESIGNATION OF Name of Authorized Transporter of Or	1 X or Cond	densate	Address (Give address to which	ch approved copy of this form	is to be sent)	
TEXAS-NEW MEXICO PIPELINE CO.				Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Ca		or Dry Gas	Address (Give address to which 201 MAIN ST.,			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected? E YES	When? 11-1-91		
			_ <u> </u>	1 11-1-31		
If this production is commingled with the IV. COMPLETION DA		r pool, give commingi				
Designate Type of Comp	Oil We	ell Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations		Depth Casing Shoe				
	TUBING	, CASING ANI	CEMENTING REC	ORD		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SA	SACKS CEMENT	
·					-	
						
V. TEST DATA AND RI	EQUEST FOR A	ALLOWABLE				
OIL WELL (Test must be aft	er recovery of total volume Date of Test	e of load oil and must			ll 21 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pu	imp, gas lift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas-MCF	Gas-MCF	
GAS WELL						
Actual Prod Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Co	Gravity of Condensate	
Testing Method (pitot,back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	Choke Size	
III ODER LUIGE CESE	DETERMINE OF COLUMN 14 1/25		OIL CONSERVATION DIVISION			
VI. OPERATOR CERTI I hereby certify that the rules and reg			OIL (LONSEKVATION	1 DIAI2ION	
Division have been complied with article and complete to the best of my.	ad that the information give	ven above is		• • • • •	17'92	
T ch. 1	to to		Date Approved_			
Signature			By	Orig. Signed by	Z.	
Don J. Bates Administrative Specialist				Paul Kautz		
Printed Name Title			Title	FignOSISS		
01/14/92	(915)	688-7119				
Date	Tel	ephone No.	1			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.