

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25268
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name New Mexico S State	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 28	
2. Name of Operator Exxon Corporation		9. Pool name or Wildcat Blinebry Oil & Gas	
3. Address of Operator P.O. Box 1600			
4. Well Location Unit Letter <u>F</u> : <u>2160</u> Feet From The <u>North</u> Line and <u>1800</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>lea</u> County			
10. Date Spudded 5-29-90	11. Date T.D. Reached 6-12-90	12. Date Compl. (Ready to Prod.) 6-20-90	13. Elevations (DF & RKB, RT, GR, etc.) 3383 RKB
14. Elev. Casinghead			
15. Total Depth 7200	16. Plug Back T.D. 6138	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
19. Producing Interval(s), of this completion - Top, Bottom, Name 5708 - 5816 Blinebry			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5, 41.85	1120	13 3/4	520 sxs	0
7	23.26	7198	8 3/4	1550 sxs	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5653

26. Perforation record (interval, size, and number) 5708 - 5752, 23 shots 5798 - 5816, 10 shots CIBPs @ 6740 & 6158 ea w/ 20' cmt cap	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5708-5816	1596 gal of 15% HCL
		Frac w/ 28935 gal of fluid 60351# 20/40 Brady Sand

28. PRODUCTION							
Date First Production 6-14-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) prod	
Date of Test 7-24-90	Hours Tested 24	Choke Size 21/64	Prod'n For Test Period	Oil - Bbl. 81	Gas - MCF 184	Water - Bbl. 0	Gas - Oil Ratio 2272
Flow Tubing Press. 115	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C104
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>D. Johnson</u>	Printed Name <u>Stephen Johnson</u>	Administrative Title <u>Specialist</u>	Date <u>9-4-90</u>

7A 10/10/90 12:00 PM