Submit to Appropriate
District Office
State Lease — 6 copies
Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I

OT CONCEDE A TRON DIVICION	
OIL CONSERVATION DIVISION	API NO. (assigne
P.O. Box 2088	API NO. (assigne 30-025-25
Santa En New Marion 87504-2088	

ed by OCD on New Wells) 268

P.O. BOX 1980, DODGE, PUM	Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Arlesia, NM 88210		30 050 50500			
DISTRICT II P.O. Drawer DD, Arlesia, N				TATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Aziec	, NM 87410			6. State Oil & Gas Lease B-934	No.	
ADDI ICAT	ON FOR PERMIT	TO DRILL, DEEPEN, O	R PLUG BACK			
la. Type of Work:	ON TON TENION	TO DITILE, DELI CIT, O	TTT EGG Brief	7. Lease Name or Unit A	greement Name	
•			~ ::0 D. (TV		9 *** = **	
b. Type of Well:	RE-ENTER	DEEPEN	PLUG BACK X			
OF AND GV2	OTHER	SINGLE ZONE	MULTIFLE ZONE	New Mexico S S	itate	
2. Name of Operator				8. Well No.		
Exxon Corporation				28		
3. Address of Operator			9. Pool name or Wildcat	1		
P.O. Box 1	600, Midland,	TX 79702		Blinebry Oil &	Gas	
4. Well Location F	: 2160 Fost F	From The North	Line and 1800	Feet From The	lest Line	
Section 2	Town	ahip 22 S Ran	ge 37 E	NMPM Lea	County	
		10. Proposed Depth 7200		Formation Blinebry Oil	12. Rotary or C.T. Rotary	
		/////				
13. Elevations (Show whether 3383 RKB	r DF, RT, GR, etc.)	14 Kind & Status Plug. Bond Blanket	15. Drilling Contract	5-30-9	Date Work will start	
17. PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		EST. TOP	
13 3/4	10 3/4	40.5,41.85	1120	520 sxs		
8 3/4	7	23,26	7198	1550 sxs		
Plug Back from Wantz Abo and Drinkard to the Blinebry Oil Pool. MIRU and NU (Minimum) 2000 psi WP double ram BOP, test and kill well. Set CIBP @ 6740' and cap w/ 20' cmt. Set CIBP @ 6230' and cap w/ 20' cmt. Test casing and CIBP to 1500 psi. Perf: 5798' - 5816', 5708' - 5752', 1 shot/2'. NU annular BOP and test. Acidize w/ 1600 gal of 15% HCL. Frac w/ 750 bbls of frac fluid and 55000# of 20/40 Brady sand.						

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS 200E. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE 20	ONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my know	Administrative Specialist	DATE 5-30-90
TYPE OR PRINT NAME Stephen Johnson	(915) 688-7548	TELEPHONE NO.
(This space for Star DISTRICT I SUPERVISOR		MAY 3 1 1990
APTROVED BY	TITLE	DATE