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Form C-165
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "S" State

9. Well No.
28

10. Field and Pool, or Wildcat
Wantz Abo

2. Name of Operator
Exxon Corporation

3. Address of Operator
P. O. Box 1600, Midland, Texas 79701

4. Location of Well
UNIT LETTER **F** LOCATED **2160** FEET FROM THE **North** LINE AND **1800** FEET FROM

THE **West** LINE OF SEC. **2** TWP. **22-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded 5-1-76	16. Date T.D. Reached 5-18-76	17. Date Compl. (Ready to Prod.) 5-30-76	18. Elevations (DF, RKB, RT, GR, etc.) 3383 RKB	19. Elev. Casinghead -
20. Total Depth 7200	21. Plug Back T.D. -	22. If Multiple Compl., How Many 1	23. Intervals Drilled By 0-7200	Rotary Tools -
24. Producing interval(s), of this completion - Top, Bottom, Name 6768-6916 Wantz Abo				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray SNP				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5 & 41.85	1120	13-3/4	520 sks Class "C"	
7	23 & 26	7198	8-3/4	1550 sks Class "C"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6671	6671

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6768-70	3 shots	6849-52	4 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6776-79	4 shots	6856-61	6 shots	6768-6916	12,000 gals. K-1, 13,000 gals.
6785-87	3 shots	6872-74	3 shots		20% HCL, 3000 gals. flush
6799-6801	3 shots	6878-81	4 shots		
6823-26	4 shots	6898-6901	4 shots		
6835-37	3 shots	6906-08	3 shots		
		6914-16	3 shots		

33. PRODUCTION

Date First Production 5-28-76	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 5-30-76	Hours Tested 24	Choke Size 18/64	Prod'n. For Test Period 221	Oil - Bbl. 221	Gas - MCF 481	Water - Bbl. 21	Gas-Oil Ratio 2178
Flow Tubing Press. 500	Casing Pressure -	Calculated 24-Hour Rate 221	Oil - Bbl. 221	Gas - MCF 481	Water - Bbl. 21	Oil Gravity - API (Corr.) 31.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
J. C. Sherrill

35. List of Attachments
Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. C. Sanders TITLE Unit Head DATE 6-11-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2770</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3440</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3837</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5017</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5450</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5929</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6260</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6503</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	541	541	Surface				
541	1095	554	Red Bed				
1095	1123	28	Anhydrite				
1123	2730	1607	Anhy. Salt				
2730	4241	1511	Lime				
4241	4940	699	Lime & Sand				
4940	7200	2260	Lime				
	7200		TD				