

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6028	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Mobil Producing TX & NM Inc.		8. Farm or Lease Name State "R"	
3. Address of Operator 9 Greenway Plaza - Suite 2700 - Houston, TX 77046		9. Well No. 1	
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 23S RANGE 34E NMPM.		10. Field and Pool (or Wildcat) (Bone Spring) Antelope Ridge	
15. Elevation (Show whether DF, RT, GR, etc.) KB-3409, GL-3333		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOC - Hobbs 24 hrs. in advance.
2. MIRU, POH w/tbg, circ 450 bbls 9.5 PPG mud laden fluid to surface.
3. Set 7-5/8" CIBP @ 8670', cap w/20' Class C cmt (4x).
4. Cut and pull 7-5/8" csg above 7400'.
5. Spot 30x Class C Neat across csg stub (50' above & below cut).
6. Spot 55x Class C Neat from 5162-5262'.
7. Spot 45x Class C Neat from 750-850'.
8. Spot 10x Class C Neat from 0-25'.
9. Erect P&A marker. Clean location. RDMO.

100' BASE OF SALT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 4-16-86

ORIGINAL SIGNED BY JERRY SECTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE APR 21 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 18 1986
O.C.D.
HOBBS OFFICE