

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6028

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State R
3. Address of Operator P.O. Box 3901, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Antelope Ridge (Bone Spring)
15. Elevation (Show whether DF, RT, GR, etc.) 3388' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Add additional Bone Spring Perfs</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dec. 4, 1982 thru Jan. 8, 1983

- WIH, set CIBP @ 10,500', capped w/20' of cmt.
- Ran GR-CBL-CCL log from 9800' to 8800'. Perfs 9502'-9513', (12 shots), 9664-9670' (7 shots).
- Spotted 400 gals acid, acidized w/2100 gals 15% NE-FE HCl. Swabbed tested.
- Set CIBP @ 9148', capped w/20' cmt, Perfs 8939'-8951'; 8982'-8989'; 9032'-9041' w/total 31 shots, spotted 200 gals acid, acidized w/3000 gals 15% NE-FE HCl, swabbed, tested.
- Set RBP @ 8847', displaced hole w/10# brine, tested. Spotted 200 gals acid from 8640-8633', Perfd 8720'-8746' (27 shots), swabbed, tested.
- Acidized w/3000 gals 20% HCl, 6 - 7/8" RCNB's, swabbed, tested.
- Perfd 8720'-8746' (27 shots), swabbed, acidized w/3000 gals 50-50 methanol, 2% FWKCI, 30% CO₂ and 30-7/8" RCNB's + 5000 gals MOD-202 acid, flowed well, tested, POH w/RBP + pkr.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. E. Tate TITLE Division Opr. Supt. DATE 6-30-83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE _____ DATE JUL 6 1983

CONDITIONS OF APPROVAL, IF ANY:

JUL 5 1983

O.C.D.
HOBBS OFFICE

3. Drld CIBP + cmt from 9128' to 9150', circ.
9. WIH w/prod equip, tbg. anchor @ 9588', SN @ 9586'. Started well to pg on 2 1/2 X 1 1/2 X 16 X 19 X 22 pump. Production restored.