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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-6028

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Farm or Lease Name State "R"

2. Name of Operator The Superior Oil Company	9. Well No. 1
3. Address of Operator P. O. Box 71 Conroe, Texas 77301	10. Field and Pool, or Wildcat Wildcat (Bone Springs)

4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>23S</u> RGE. <u>34E</u> NMPM	12. County Lea
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15. Date Spudded 5-12-76	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 10-20-76	18. Elevations (DF, RKB, RT, GR, etc.) RKB: 3409	19. Elev. Casinghead 3385
20. Total Depth 14,100'	21. Plug Back T.D. 10,991'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-14,100'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 10,648' - 10,668' Bone Springs	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL - Density, Dual Laterolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	801'	17-1/2"	400 (668 cu. ft.)	
10-3/4"	51#	5212'	12-1/4"	2476 (4224 cu. ft.)	
7-5/8"	33.7#	12,168'	9-1/2"	700	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11,944'	14,100'	435		2-7/8"	10,495'	10,424'

31. Perforation Record (Interval, size and number) See attached sheet	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10648-10668	1000 gallons 7-1/2% MCA

33. PRODUCTION							
Date First Production 10-20-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10-28-76	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period →	Oil - Bbl. 157	Gas - MCF 240	Water - Bbl. --	Gas-Oil Ratio 1529
Flow Tubing Press. 80 psig	Casing Pressure Pkr.	Calculated 24-Hour Rate →	Oil - Bbl. 157	Gas - MCF 240	Water - Bbl. --	Oil Gravity - API (Corr.) 41.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By A.B. Taylor
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35. List of Attachments Electric Logs (2)
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>P. R. Blancett</u> P. R. Blancett	TITLE <u>Operations Engineer</u>	DATE <u>November 8, 76</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn 12,150'
B. Salt _____ T. Atoka 12,395'
T. Yates _____ T. Miss 14,020'
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand 5210'
T. Abo _____ T. Bone Springs 8720'
T. Wolfcamp 11560' T. Morrow 13285'
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	800	800	Redbed & Sand	12824	12842		Shale
800	1450	650	Redbed & Lime	12842	12878		Shale & Dolomite
1450	2435		Sand & Lime	12878	12945		Shale
2435	3271		Salt, Sand, Anhy & Lime	12945	13587		Shale & Lime
3271	3925		Lime, Sand & Shale	13587	13675		Shale
3925	4480		Anhy, Salt, Lime & Shale	13675	13730		Shale & Lime
4480	5212		Anhy, Sand, Lime & Salt	13730	13922		Shale
5212	9331		Lime & Sand	13922	14059		Lime, Shale & Sand
9331	9907		Lime, Shale & Sand	14059	14100		Shale & Sand
9907	10296		Shale & Sand				
10296	10934		Shale & Lime				
10934	11586		Lime, Shale & Sand				
11586	11593		Sand & Lime				
11593	11800		Shale, Lime & Sand				
11800	11932		Shale & Lime				
11932	12022		Lime, Sand & Chert				
12022	12127		Lime, Sand & Chert				
12127	12168		Lime, Shale & Chert				
12168	12181		Lime, Sand & Chert				
12181	12205		Lime & Chert				
12205	12250		Lime, Chert & Shale				
12250	12409		Lime, Shale & Sand				
12409	12824		Shale & Lime				

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HOBBS, N. M.