

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					

Operator		The Superior Oil Company	
Address		P. O. Box 71 Conroe, Texas 77301	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Casinghead Gas MUST NOT BE FLARED ANYWHERE UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE					
Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease	
State "R"	K-6028	1	Wildcat (Bone Springs)	State, Federal or Fee State	
Location					
Unit Letter	N	660	Feet From The	South	Line and 1980 Feet From The West
Line of Section	25	Township	23S	Range	34E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing			P. O. Drawer 175, Artesia, N.M. 88210		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
					No Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
(X)		X		X					
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5-12-76		10-20-76		14,100'		10,990'			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
RKB: 3049' GR: 3388'		Bone Springs		10,639'		10,495			
Perforations						Depth Casing Shoe			
10,643'-10,668'						14,100'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		13-3/8" 48#		801'		400 (668 cu. ft.)			
12-1/4"		10-3/4" 51#		5212'		2476 (4224 cu. ft.)			
9-1/2"		7-5/8" 33.7#		12168'		700			
6-1/2"		5"		14100'		435			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
10-20-76		10-28-76		Flow	
Length of Test		Tubing Pressure		Casing Pressure	
24 Hours		80 psi		Pkr.	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
157 Bbls.		157		Trace	
				Choke Size	
				20/64"	
				Gan-MCF	
				240	

GAS WELL							
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure		Casing Pressure		Choke Size	

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 3 1976, 19	
P. R. Blancett		BY Jerry Sexton	
(Signature) P. R. Blancett		TITLE	
Operations Engineer			
(Title)			
October 28, 1976			
(Date)			
Dist: NMOCC (5), WNM, JVL, MLL, File		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	

RECEIVED

MAY 2 1976

OIL CONSERVATION COMM.
HARRIS, N. M.