GP DEPENDENT SANTA FE FILC		QUEST FOR ALLOWABLE	Form C+104 Supersedes Old C+101 and C+11 Effective 1+1+65	
U.S.G.S. LAND OFFICE	AUTHORIZATION	AND TO TRANSPORT OIL AND NATUR	AL GAS	
OPERATOR				
PRORATION OFFICE	r Oil Company			
Address P. O. Box 71		s 77301		
Reason(s) for filing (Check proper	,,,	Other (Please explain))	
New Well XX Recompletion Change in Ownership	Change in Transporter of Oil Casinghead Gas	Dry Gas Request	testing allowable of cels of Oil	
If change of ownership give nar and address of previous owner				
DESCRIPTION OF WELL A		Pool Name, Including Formation	Kind of Lease	
State "R"	K-6028 1	Wildcat (Bone Springs)		
Unit Letter;;;	560 Sout	th 1980 Line andFeet	From The	
Line of Section 25	Township 23S Re	ange 34E , NMPM, Le	ea County	
	ORTER OF OIL AND NATU			
Name of Authorized Transporter o Navajo Crude Oil		P.O. Drawer 175	approved copy of this form is to be sent) Artesia, N.M. 88210	
Name of Authorized Transporter o			approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Pge. Is gas actually connected?	When Unknown	
If this production is commingled COMPLETION DATA	-	or pool, give commingling order number		
Designate Type of Comp		is Well New Well Workover Deep X	en Plug Back Same Res'v. Diff. Res'v 	
Date Spudded 5-12-76	Date Compl. Ready to Prod. 10-20-76	Total Depth 14,100'	P.B.T.D. 10,990'	
Elevations (DF, RKB, RT, GR, et RKB: 3049', GR:	3388' Bone Spri		Tubing Depth 10,495'	
Perforations 10648'-10668'			Depth Casing Shoe 14,100'	
	TUBING, CASI	NG, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING S		400 (668 cu. ft.)	
12-1/4"	10-3/4" 51		2476 (4224 cu. ft.)	
9-1/2"	7-5/8" 33.		700	
6-1/2"	5"	14100'	435	
TEST DATA AND REQUES	able f	must be after recovery of total volume of loc or this depth or be for full 24 hours) Producing Mothed (Flow, pump,	nd oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Tubing Pressure	Casing Pressure	Choke Size /	
		Water - Bbls.	Gan - MCF	
Actual Prod. During Test	Oil-Bbls.			
GAS WELL		··· .		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Mothod (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLI	IANCE	OIL CONSE	RVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		n given	, Nungan	
1000-			d in compliance with Bull 5 1104	
P.R. Blance	P. R. Blanc	ett If this is a request for well, this form must be acc	d in compliance with RULE 1104. allowable for a newly drilled or deepened ompanied by a tabulation of the deviation	
•	ons Engineer	tests taken on the well in All sections of this for	tests taken on the weil in accordance with RULE 111. All sections of this form must be filled out completely for sllow- sble on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
. Octobe	(1111e) er 25, 1976	Fill out only Sections		
Dist: NMOCC (5)	, WNM, JVL, MLL, F	Separate Forms C-104	must be filed for each pool in multiply	

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