NO. OF COPIES RECEIVED		Form C-103	
DISTRIBUTION		Supersedes Old	
I SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103	
FILE		Effective 1-1-65	
U.S.G.S.	-	5a. Indicate Type of Lease	
LAND OFFICE		State X Fee	
OPERATOR		5. State Oil & Gas Lease No.	
		K-6028	
(DO NOT USE THIS FORM FOR PR USE "APPLICA"	RY NOTICES AND REPORTS ON WELLS		
		7. Unit Agreement Name	
2, Name of Operator	0THER-		
		8. Farm or Lease Name	
THE SUPERIOR OIL	COMPANY	STATE "R"	
3. Address of Operator		9. Well No.	
P. O. Box 71, C	Conroe, TEXAS 77301	1 1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER N,	Undesignated (Mississippian)		
THE West LINE, SECTI	мрм. <u>АННИНИНИНИНИНИ</u>		
<i>Ω</i>	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
$\overline{\nabla}$	RKB: 3049' GL: 3388'	LEA ANNIN	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
		ENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB X		
	OTHER		
OTHER	······································		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed			

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled  $6\frac{1}{2}$ " hole to 14,100' TD. Ran Compensated-Neutron-Formation Density w/Caliper and Dual Laterlog from TD to 7-5/8" csg. shoe @ 12,168'. Ran 56 jts. of 5" O.D. 18# Armco N-80 X-line csg. as liner. OAL 2155.88'. Cmt'd. liner @ 14,100' w/435 Sx. (509 cu. ft.). "H" cement w/0.5% R-5 and 0.5% D-31 w/final pressure of 2250#. Completed @ 10:30 a.m. 9-2-76. Pulled to 10,455'. Press. on top of liner to 500#, held press. 5 Hrs. CK. Tagged cmt. @ 11,674' w/6½" bit. Cleaned out cmt. to top of liner @ 11,944' @ 1:45 p.m. 9-3-76. Cleaned out hard cmt. in liner to 13,600' w/4-1/8" bit. Press. on top of liner w/mud to 3500# for  $\frac{1}{2}$  hr. OK. Now circulating & conditioning mud.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Flynt Emmon AB	Division Drilling Engineer	DATE 9-9-76
Ung. Signed D		APR
John Runyau		SEP 19 14/15
APPROVED BY Geologist	TITLE	DATE
CONDITIONS OF APPROVAL LE ANY		