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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6028

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "R"
3. Address of Operator P.O. Box 71, Conroe, Texas 77301	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 23-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated (Mississippian)
15. Elevation (Show whether DF, RT, GR, etc.) RKB: 3409 GL: 3388	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9-1/2" hole to 12,168'. Ran Schl. CNL-FDC-Gamma Ray w/caliper. Run Dual Induction Log on 7-1-76. Ran 7-5/8", 33.7#, S-95, LT&C & AR-95, Seal Lock Casing to 12,168'. * Cemented casing w/450 sacks "H" cement w/2% Lo-Dense, 1/4#/sk Celloflake & 1.6% R-5 (12.5#) followed w/250 sacks "H" cement w/1/4#/sk Celloflake & .3% R-S (15.7#). Final pressure 3000 psi. Completed @ 1:20 AM, 7-3-76. Had no returns while cementing. Ran B-J Temperature Survey & found top of cement @ 7400' outside 7-5/8" casing.

Instl'd BOP's. Tested blind rams, pipe rams, manifold & lines to 5000 psi, Hydril to 3000 psi. RIH w/ 6-1/2" bit, tagged top of cement inside 7-5/8" casing @ 12,008'. Tested 7-5/8" casing to 2500 psi for 15 minutes with no pressure loss. Cleaned out cement & drilled out of 7-5/8" float shoe on 7-6-76 after WOC over 72 hours. Now drilling 6-1/2" hole.

* Lost complete returns @ 6955', going in hole w/csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Flynt Emmerson TITLE Division Drilling Engineer DATE 7-7-76
APPROVED BY [Signature] TITLE Geologist DATE JUL 12 1976

CONDITIONS OF APPROVAL, IF ANY:

NMOCC (3), WNM, WH, WWH, WCM, File

RECEIVED

JUL 12 1976

OIL CONSERVATION COMM.
HOBBS, N. M.