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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6028	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name State "R"
3. Address of Operator P.O. Box 71, Conroe, Texas 77301		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated (Mississippian)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 5212' on 5-26-76. Circulated hole clean & P.O.H. Ran 10-3/4" 51# AR-95 ST & C casing to 5212'. Cemented by B.J. w/2276 sax or 3960 CF TLW w/10# salt/sk, 1/4# celoflake/sk & 5# Gilsonite/sk followed w/200 sx or 264 CF Class "C" Neat cmt. max & FP 2500 psi. Completed 1:20 PM, 5-27-76. Cement circulated to surface. Installed 10-3/4" casing head & tested packoff to 3000 psi. Installed BOP. Tested upper & lower pipe rams, blind rams, choke manifold, DP safety valve & Kelly stop to 5000 psi. RIH w/9-1/2" bit on drill pipe. Tagged top of cement inside 10-3/4" casing @ 5102'. Tested 10-3/4" casing to 2500 psi for 15 minutes with no pressure loss. C.O. cement & plug to casing shoe @ 5212'. Drilled out of shoe @ 12:00 A.M. 5-28-76 after WOC 22 hours and forty minutes. Now drilling 9-1/2" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Hyat E. Evers</u>	TITLE <u>Division Drlg. Engr.</u>	DATE <u>6-3-76</u>
APPROVED BY <u>John R. Ruyter</u> Geologist	TITLE <u>Geologist</u>	DATE <u>1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

XC: NMOCC (3), WNM, WH, WWH, WCM, File