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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6028	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name State "R"
3. Address of Operator P. O. Box 71, Conroe, Texas 77301		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated (Mississippian)
15. Elevation (Show whether DF, RT, GR, etc.) Est. GL: 3387		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The State "R" No. 1 well was spudded at 11:30 A.M., 5-12-76. Drilled 17-1/2" hole to 801'. Circulated hole clean. Ran 13-3/8" 48# H-40 ST&C casing to 801', circulated 30 minutes with full returns. Cemented with 400 Sxs (668 cu. ft.) Class "C" cement w/4% Jel & 2% CaCl followed w/200 Sxs (264 cu. ft.) Class "C" cement w/2% CaCl. FP 1500 psi. Completed @ 2:05 A.M., 5-14-76. Cement circulated to surface. Note: Held 1500 psi on casing for 30 minutes w/no pressure loss. Cement dropped on outside of 13-3/8" casing. Ran 1" pipe to 58' below ground level on outside of 13-3/8" casing & cemented w/100 sacks (132 cu. ft.) Class "C" cement w/3% CaCl. Job completed 12:20 P.M., 5-14-76. Cement to surface. Installed casing head and blowout preventer. Tested choke manifold and BOP rams to 3000 psi, OK. Tested hydril to 2500 psi and kellycock to 3000 psi, OK. Ran in hole with 12-1/4" bit. Tagged top of cement @ 736' inside 13-3/8" casing. Cleaned out cement to casing shoe @ 801' and drilled out of shoe @ 2:00 P.M., 5-16-76 after WOC 49 hours: 40 minutes. Now drilling 12-1/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Flynt Emmons FLYNT EMMONS TITLE DIVISION DRILLING ENGINEER DATE 5-17-76

Orig. Signed by

Jerry Sexton

Inter. L. Sign

APPROVED BY _____ TITLE _____ DATE MAY 24 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 24 1976

OIL CONSERVATION COMM.
HOBBS, H. M.