

The preceding is a transposition of the pressure recorder charts covering test to the blowout control equipment in service on your well drilling in the Bell Lake, New Mexico Area, Midland District, Texas. Test was made with test plug landed in casing head with the following test results:

Arrived location - rig nipping up.

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TESTING: Chokeline-Manifold with outside valve closed off stack on chokeline, inside outlet valve closed off choke-manifold cross, and inside wing valves closed off manifold cross - pressure applied thru guage connection.

Test #1 Pressured to 3000# with loss of pressure; repressured to 3000# with leak to flange between chokeline and choke-manifold cross. Tightened.

Test #2 Repeated test. Pressured to 3000# with loss of pressure; repressured to 3000# with loss of pressure; repressured to 3000# with loss of pressure. No visible external leak. Operated valves.

Test #3 Repeated test. Pressured to 3000# with loss of pressure; repressured to 3000# with loss of pressure. No visible external leak.

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RETEST: Chokeline-Manifold same as before but with inside outlet valve closed off choke-manifold cross, outside wing valve and valve off tee closed off manifold cross (pump side), and inside wing valve closed off manifold cross (pipe rack side) - pressure applied as before.

Test #4 Pressured to 3000# with leak to flange between outside wing valve and tee off manifold cross (pump side).

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