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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-165	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Texaco Chris State			
2. Name of Operator Wm. A. Barnhill				9. Well No. #1			
3. Address of Operator P. O. Box 1354 - Roswell, New Mexico 88201				10. Field and Pool, or Wildcat Langlie-Mattix			
4. Location of Well							
UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM							
THE west LINE OF SEC. 16 TWP. 23S RGE. 36E NMPM				12. County Lea			
15. Date Spudded 5-11-76	16. Date T.D. Reached 5-20-76	17. Date Compl. (Ready to Prod.) 5-22-76	18. Elevations (DF, RKB, RT, GR, etc.) 3475.8' GL		19. Elev. Casinghead 3476		
20. Total Depth		21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3922	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name No completion					25. Was Directional Survey Made Yes		
26. Type Electric and Other Logs Run Dresser Atlas Densilog Neutron, Dual Laterolog					27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	23#	1430'	12 1/4"	625 sx circ to surface		none	
5 1/2"	17#	3922'	7 7/8"	500 sx		2426'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3704,22,42,52,56,88,91 - 1/ft				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
3691,93,96,98 - 1/ft				3704-3791 1500 gal 20% acid			
3576,78,84,86,88 - 1/ft				3691-3698 1000 gal 20% acid			
				3576-3588 1000 gal 20% acid			
33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Deviation surveys (2copies); Dual Laterolog; Densilog Neutron							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Wm. A. Barnhill</i>				TITLE Operator		DATE 9-23-76	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1378	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3140	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3292	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3516	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1378	1378	Salado - Red Beds				
1378	3140	1762	Anhy & salt				
3140	3292	152	Tansill				
3292	3516	224	Yates				
3516	3922	406	7-Rivers				