

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
1625 N. French, Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25276
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "S" State
8. Well No. 291 29
9. Pool name or Wildcat Wantz Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				
b. Type of Completion NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____				
2. Name of Operator Exxon Corp.				
3. Address of Operator Attn: Regulatory Affairs P. O. Box 4358 Houston Tx 77210				
4. Well Location Unit Letter L : 1700 Feet From The south Line and 660 Feet From The west Line Section 2 Township 22S Range 37E NMPM Lea County				
10. Date Spudded 05/22/1976	11. Date T.D. Reached 06/02/1976	12. Date Compl. (Ready to Prod.) 08/26/1999	13. Elevations (DF & RKB, RT, GR, etc.) 3386	14. Elev. Casinghead -
15. Total Depth 7200	16. Plug Back T.D. 7110	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name 6758-7080 Abo
21. Type Electric and Other Logs Run -				20. Was Directional Survey Made no
22. Was Well Cored no				

23. CASING RECORD (Report all strings in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5; 41.85#	1125	13 3/4	670- CI C	
7	23; 26	7200	8 3/4	1700 CI C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	6909				
26. Perforation record (interval, size, and number) Previous perfs 6785-7080 6758					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
6758 6785-7080			acidize perfs w/3500 gal of 20% hcl &		
			100 ball sealers		
6944-7080			Frac		

28. PRODUCTION							
Date First Production 08/28/1999		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 09/13/1999	Hours Tested 24	Choke Size 32	Prod'n For Test Period	Oil - Bbl. 18.3	Gas - MCF 25.01	Water - Bbl. 0	Gas - Oil Ratio 1366
Flow Tubing Press. 27	Casing Pressure 27	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments NM C103,, C104							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Allison Myrow Printed Name Allison Myrow Staff Office Assistant Title Staff Office Assistant Date 09/30/1999

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

31-12841