Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator											
•								Pl No.	76		
Exxon Corp.							1 30-	<u>-025-252</u>	.76		
Address	m	2070	11								
P.O. Box 1600 Midland	, rexa	s 7970	JΤ		O No.	t (Please expla	in)				
Reason(s) for Filing (Check proper box)		Change in	Transcore	ter of:	Cur	· (1 was exha		EGF	IVE	M	
New Well	Oil		Dry Gas				IKC		H O 64	1111	
Recompletion Change in Operator	Casinghea	_	Condens	_			UV	JUNA 4	1004	U	
change of operator give name				JANK 3	1991, -						
ad address of previous operator								1	1 7007		
L DESCRIPTION OF WELL	ANDIE	ACE					O	r COL	A. DIA	+	
L DESCRIPTION OF WELL	MID DE		Pool Na	me, Includi	ng Formation		Kind o	(Le.DIST	. 3 L	ase No.	
New Mexico S State		29		antz Al			State,	Federal or Fe	B-934	:	
ocation		L	<u>. </u>			·					
Unit Letter	. 170	0.	East Ben	m The	S 1 inv	end 660	. Fe	et From The	W	Line	
Om Later	_ •		. roa rio	1DC							
Section 2 Townshi	ip 22S		Range	37 <u>E</u>	, NI	APM, L	ea			County	
		· · · · · · · · · · · · · · · · · · ·								_	
II. DESIGNATION OF TRAN	ISPORTE	ER OF OI	IL ANI	NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	sate [1	e address to wh				ni)	
Texas New Mexico Pipe	eline_					k 2528 H					
Name of Authorized Transporter of Casin	ghead Gas		or Dry (Gas		e address to wh					
Texaco Expl. & Prod	··-				 			nice New Mexico 88231			
if well produces oil or liquids,	Unit	Sec	Twp.	Rge.	is gas actuali	comected?	When	7			
ive location of tanks.	F	2	22S	371	I			<u> </u>			
this production is commingled with that	from any ot	her lease or p	pool, give	e commingl	ing order numi	xer		 			
V. COMPLETION DATA		<u> </u>	<u> </u>		1 12 172.11	Westerna	D	Dive Deels	Como Books	Dist need	
Designate Type of Completion	- 00	Oil Well	l I G	ias Well	New Well	Workover X	Deepen	riug Back	Same Res'v	Diff Res'v	
Date Spudded			Pend		Total Depth	11		P.B.T.D.	1	<u> </u>	
	Date Compl. Ready to Prod.				7200			7135			
12-10-90 re-entered Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
3386	abo				6758			7089			
Perforations	1 02							Depth Casir	g Shoe		
CHORALIONA								Colon Com			
								Depar Can			
6758 to 7080 Abo		TUBING,	CASIN	NG AND	CEMENTI	NG RECOR	D	Бери Сан			
		TUBING,				NG RECOR			SACKS CEM	ENT	
6758 to 7080 Abo	CA		JBING S		CEMENTI 1125				SACKS CEM	ENT	
6758 to 7080 Abo	CA	ASING & TU	JBING S					670	SACKS CEM	ENT	
6758 to 7080 Abo HOLE SIZE 10 374	40.5	ASING & TU	JBING S		1125			670	SACKS CEM	ENT	
6758 to 7080 Abo HOLE SIZE 10 3/4 7	40.5	ASING & TU 5 & 41.8 2 26	UBING S 85		1125			670	SACKS CEM	ENT	
6758 to 7080 Abo HOLE SIZE 10 374 7 7. TEST DATA AND REQUE	40.5 23.8	ASING & TU 5 & 41.8 2 26 ALLOW	UBING S 85 ABLE	SIZE	1125 7200	DEPTH SET		670	SACKS CEM COOC		
HOLE SIZE 10 3/4 7 V. TEST DATA AND REQUE	40.5 23.8	ASING & TU 5 & 41.8 2 26 ALLOW	UBING S 85 ABLE	SIZE	1125 7200	DEPTH SET	owable for the	5 670 170	SACKS CEM COOC		
HOLE SIZE 10 3/4 7 V. TEST DATA AND REQUE	40.5 23.8	ASING & TU	UBING S 85 ABLE	SIZE	1125 7200 be equal to or	exceed top alle	owable for the	5 670 170	SACKS CEM COOC		
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HOLE SIZE 10 3/4 7 V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1-4-91 Length of Test 24 Actual Prod. During Test	ST FOR recovery of 1	ASING & TI. 8 & 41.8 & 26 ALLOW lotal volume less a 9-91 ressure	UBING S 85 ABLE	SIZE	1125 7200 be equal to or Producing M rc Casing Press	exceed top allethod (Flow, pad pump	owable for the	5 depth or be	SACKS CEM COOC		
HOLE SIZE 10 3/4 7 V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1-4-91 Length of Test 24	ST FOR recovery of United Tubing Pr	ASING & T. S & 41.8 26 ALLOW Lotal volume led 3-91 ressure	UBING S 85 ABLE	SIZE	1125 7200 be equal to or Producing M ro Casing Press	exceed top allethod (Flow, pad pump	owable for the	5 depth or be	SACKS CEM COMMON COMPRISACION COMPRISACION COMPRISACION COMPRISACION COMPRISACION COMPRISACION COMPR		
HOLE SIZE 10 3/4 7 V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1-4-91 Length of Test 24 Actual Prod. During Test 53 GAS WELL	ST FOR recovery of Date of T 2-18 Tubing Pr	ASING & TI. 8 & 41.8 & 26 ALLOW total volume lest 3-91 ressure	UBING S 85 ABLE	SIZE	1125 7200 be equal to or Producing M ro Casing Press Water - Bbls 98	exceed top allethod (Flow, pad pump	owable for the	s depth or be etc.) Choke Size	SACKS CEM COOC For full 24 hou		
HOLE SIZE 10 3/4 7 V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1-4-91 Length of Test 24 Actual Prod. During Test 53	ST FOR recovery of United Tubing Pr	ASING & TI. 8 & 41.8 & 26 ALLOW total volume lest 3-91 ressure	UBING S 85 ABLE	SIZE	1125 7200 be equal to or Producing M ro Casing Press Water - Bbls 98	exceed top allethod (Flow, pad pump	owable for the	s depth or be etc.) Choke Size	SACKS CEM COOC		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.