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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR RE-OPENING (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☒ Fee ☐
1. Name of Operator Exxon Corporation		5. State Oil & Gas Lease No. B-934
2. Address of Operator P.O. Box 1600: Midland, Texas 79702		7. Unit Agreement Name
3. Location of Well UNIT LETTER <u>L</u> <u>17</u> FEET FROM THE <u>1700</u> LINE AND <u>660</u> FEET FROM <u>West</u> <u>2</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NEPHE. THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NEPHE.		8. Field or Lease Name New Mexico "S" State
13. Elevation (Show whether DF, RT, GR, etc.) RKB 3386		9. Well No. 29
14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER ☐		10. Field and Pool, or Wildcat Wantz Abo
15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set Baker BFC Blanking Plug (1.87" O.D.) in Profile Nipple 6907' Wantz Abo.
2. Killed Drinkard with 10# brine.
3. Pulled Drinkard Tubing String.
4. Pulled all Production Equipment.
5. Perf. 7" csg. 6696-7038 66 shots.
6. Set BP at 7,110' spot 150 gals. 20% HCL acid across perfs. 7036-80'. Set Pkr. @ 6990'. Acid frac perfs. 6606-7080 w/27050 gals. 20% inhibited HCL acid, 34,500 gal. K-1 Pad.
7. Ran long string, set Packer @ 6709 (Abo) Zone. Ran short string (Drinkard) and latch into Anchor @ 6,151'.
8. Abo Zone recovered all load oil. Pot. test Abo produced 36BO, 4BW, 143MCF, GOR 3972.
9. Drinkard zone placed on line 3-22-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. L. Clemmer TITLE Unit Head DATE April 10, 1978

REMOVED BY Jerry Sexton TITLE Dist 1, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

7. 6. 21 1978

OIL COMMISSION COM. 1.
HOBBBS, N. M.