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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

B-934

1a. TYPE OF WELL This is a gas well in the Drinkard						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Oil Pool</u> NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER						8. Farm or Lease Name New Mexico "S" State	
2. Name of Operator Exxon Corporation						9. Well No. 29	
3. Address of Operator Box 1600, Midland, TX 79701						10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1700</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM						12. County Lea	
15. Date Spudded 5-22-76		16. Date T.D. Reached 6-2-76		17. Date Compl. (Ready to Prod.) 6-11-76		18. Elevations (DF, RKB, RT, GR, etc.) RKB 3386	
20. Total Depth 7200		21. Plug Back T.D. -		22. If Multiple Compl., How Many 1		23. Intervals Drilled By Rotary Tools 0-7200	
24. Producing Interval(s), of this completion — Top, Bottom, Name 6258-6474 Drinkard						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma-Ray Neutron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
10-3/4		40.50 & 41.85		1125		13-3/4	
7		23 & 26		7200		8-3/4	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6258-6261 4 shots 6402-6404 3 shots				DEPTH INTERVAL			
6266-6269 4 shots 6418-6421 4 shots				AMOUNT AND KIND MATERIAL USED			
6275-6281 7 shots 6425-6427 3 shots				6258-6474 17,500 gals. K1, 19,500 gals.			
6289-6291 3 shots 6431-6433 3 shots				20% HCL, 6,000 gals. brine.			
6374-6376 3 shots 6437-6439 3 shots							
6392-6396 5 shots 6446-6452 7 shots							
6467-6474 8 shots				PRODUCTION			
Date First Production 6-11-76		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 6-11-76		Hours Tested 24		Choke Size 24/64		Prod'n. For Test Period Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio	
500		-		-		1800 - -	
Flow Tubing Press. 500		Casing Pressure -		Calculated 24-Hour Rate -		Oil Gravity — API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By J. C. Sherrill	
35. List of Attachments Deviation Report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>A L Clemmer</u>		TITLE <u>Unit Head</u>		DATE <u>6-16-76</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1108	1108	Surface				
1108	1127	19	Red Bed & Anhy.				
1127	2328	1201	Anhy & Salt				
2328	2583	255	Salt				
2583	2669	86	Anhy & Salt				
2669	3262	593	Anhy & Lime				
3262	3930	668	Lime				
3930	4919	989	Lime and Sand				
4919	7200	2281	Lime				
7200	7200		TD				