Form C-107 5-1-61

NEW "EXICO OIL CONSERVATION COMMISSION— SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

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Operator	tor		County	County		Date	
Exxon Corporation		Lea	Lea		6-23-76		
Address	Box 1600, Midland, TX 79701		New Mexic	o "S" State	Well No.		
Location Unit	Sect		Township		Range		
of Well L		2	22-S		37-E		
1. Has the New Mexico Oil Co			e authorized the m	ultiple completion of	a well in these	e same pools or in the same	
zones within one mile of the			NO			!!	
2. If answer is yes, identify on	e such ins	stance: Order No. <u>MC-</u>	·2899;	Operator Lease, and	d Well No.: N.	M. "S" State #28	
3. The following facts are subs	nitted:	Upper		Intermediate		Lower	
3	1	Zone		Zone		Zone	
a. Name of Pool and Format	ion	Drinkard				Wantz Abo	
b. Top and Bottom of							
Pay Section		6258-6474				6785- 6899	
(Perforations)							
d. Method of Production	r (as)	Gas				Oil	
(Flowing or Artificial 1	.ift)	Flowing				Flowing	
4. The following are attached.		heck YES or NO)					
izers and/or diameters and with the control of operators x b. Plat showing of operators c. Waivers contors have be the control of the cont	turbolized d setting the location of all least senting to en furnish g of the von. (If suther least decorption of the least decorption of the least	rs and location thereof, depth, location and typ tion of all wells on applies offsetting applicant such multiple completed copies of the applicated copies of the applicate	quantities used a se of packers and si plicant's lease, al c's lease. tion from each offsication.* le log with tops an at the time applicated together with and, TX 79701 and, TX 79701 TY 79701 TX 79701 TX 79701 TX 79701 TX 79701 TX 79701	nd top of cement, per de door chokes, and s I offset wells on off et operator, or in lie ad bottoms of produc- ation is filed it shal h their correct mailing	rforated interva- uch other infor- set leases, and u thereof, evid- ing zones and l be submitted	and setting depths, central- ils, tubing strings, including mation as may be pertinent, and the names and addresses ence that said offset opera- intervals of perforation in- as provided by Rule 112-A.	
6. Were all operators listed in date of such notification	6-23	3-76 state that I am the <u>Ur</u>	nit Head	of t	he Exxon	Corporation	
under my supervision and direct						hat this report was prepared nowledge.	
			_	AY CO	mmlN	D I Clammar	

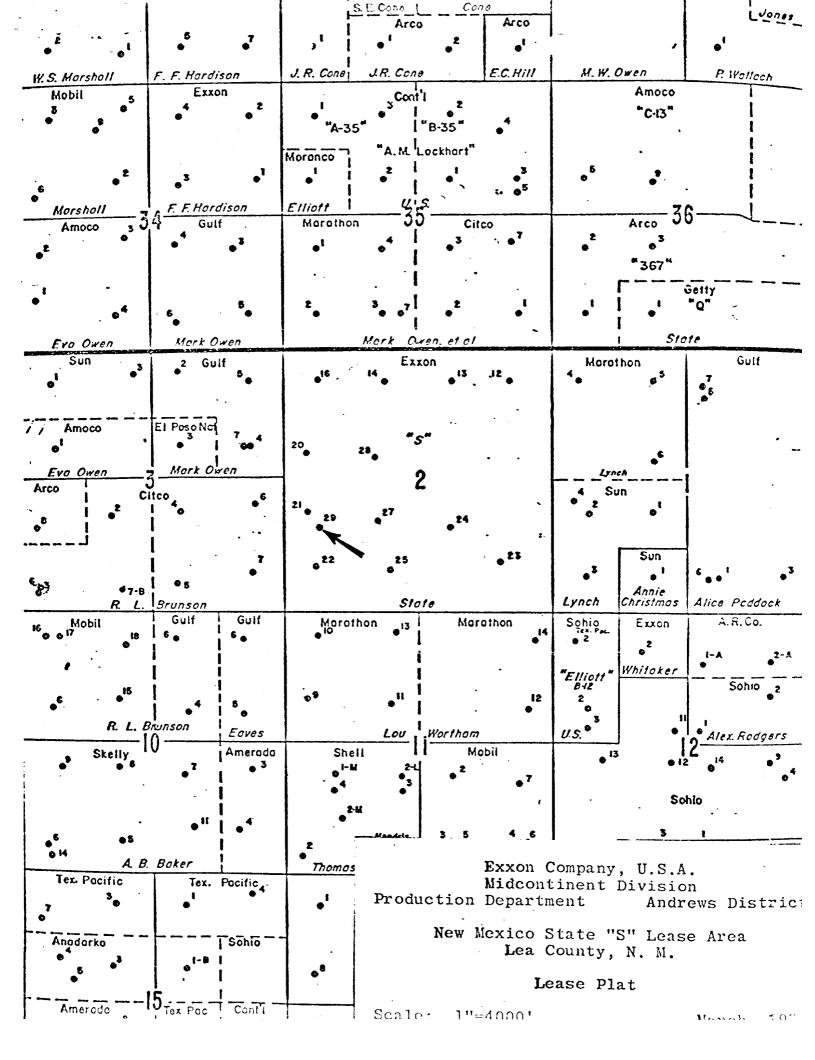
Signature

^{*}Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

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JUN 8 4 1976

OIL CONSERVATION COMM. HOBBS, N. M.



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JUN 24 1976

OIL CONSERVATION COMM. HOBBS, N. M.

ANDREWS DISTRICT

	PINDIE 173 ETSTAICT	•
	WELLBORE SKETCH	
	Date _	6-17-76 NPt
Field/Pool Nama	: BDT/ Drinkard	Abo
Lagra Numa A''	II No .: New Mexico	
133/4" hole		
	The F	Annangement
	Long Siz	Showi Sty
1034", 40,5-41.85", K-55 C	Sa the Sub	letch in tool 198 jts 23; +19
cm+ wy 670 sx.	loot 220/no	110 12 213 7 9
cement cinculated.	216 jts 2%	
814" hole	c+ 6121'	
8,74 hole	• •	:
11 anchon @ 6151'	Interval	No. of shots
	6258'-6261'	4
6258 3 penf selected intervals	6266'-6269' 6275'-6281'	4
(Drinkand)	<u>6289'-6291'</u>	<u> </u>
6374 3 perf selected intervals	6374'-6376'	
	6392'-6396'	<u>3</u> 5
	6402'-6404' 6418'-6421'	<u>3</u>
	6425'-6427' 6431'-6433'	3
p x = @ 6709'	6437'-6439'	3
ts .	6446'-6452' 6467'-6474'	<u>7</u> 8
6785 & perf selected inter	vals 6785'-6787'	3
6899 (Abo)	6794'-6 796'	3
	6810'-6812' 6819'-6823'	<u>3</u> 5
I A A	6841'-6845' 6854'-6857'	5 4
	6875'-68 32'	8
	<u>6893'-6899'</u>	
FEE 7165' Floot Collan		
7200 LTD . cnt wy 1700 sx	75 csp.	
7200 coment cinculated.		