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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Exxon Corporation

3. Address of Operator
Box 1600, Midland, TX 79701

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "S" State

9. Well No.
29

10. Field and Pool, or Wildcat
Wantz Abo

UNIT LETTER L LOCATED 1700 FEET FROM THE South LINE AND 660 FEET FROM West LINE OF SEC. 2 TWP. 22-S RGE. 37-E NMPM

12. County
Lea

15. Date Spudded
5-22-76

16. Date T.D. Reached
6-2-76

17. Date Compl. (Ready to Prod.)
6-10-76

18. Elevations (DF, RKB, RT, GR, etc.)
RKB 3386

19. Elev. Casinghead
-

20. Total Depth
7200

21. Plug Back T.D.
-

22. If Multiple Compl., How Many
1

23. Intervals Drilled By
Rotary Tools
0-7200

24. Producing Interval(s), of this completion - Top, Bottom, Name
6785-6899 Wantz Abo

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.50 & 41.85	1125	13-3/4	670 'C'	
7	23 & 26	7200	8-3/4	1700 'C'	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	6725	6725

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6785-6787	3 shots	6875-6882	8 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6794-6812	3 shots	6893-6899	7 shots	6785-6899	12,000 K-1, 13,000 gals. 20% HCL acid, and 3,000 gals. BW.
6819-6823	5 shots				
6841-6845	5 shots				
6854-6857	4 shots				

33. PRODUCTION

Date First Production
6-10-76

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test
6-13-76

Hours Tested
24

Choke Size
22/64

Prod'n. For Test Period
219

Oil - Bbl.
219

Gas - MCF
683

Water - Bbl.
23

Gas - Oil Ratio
3438

Flow Tubing Press.
200

Casing Pressure
-

Calculated 24-Hour Rate
219

Oil - Bbl.
219

Gas - MCF
683

Water - Bbl.
23

Oil Gravity - API (Corr.)
31.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
J. C. Sherrill

35. List of Attachments
Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W L Clemmer TITLE Unit Head DATE 6-16-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Gtze
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1108	1108	Surface				
1108	1127	19	Red Bed & Anhy				
1127	2328	1201	Anhy & Salt				
2328	2583	255	Salt				
2583	2669	86	Anhy & Salt				
2669	3262	593	Anhy & Lime				
3262	3930	668	Lime				
3930	4919	989	Lime Sand				
4919	7200	2281	Lime				
4919	7200		TD				