

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25277
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico S State
8. Well No. 32
9. Pool name or Wildcat Blinebry Oil and Gas (Oil)
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3359 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Exxon Mobil Corporation
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	4. Well Location Unit Letter G : 2300 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 2 Township 22S Range 37E NMPH Lea County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **Downhole Commingle** ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)
(1) Division Order establishing pre-approved pool area: R-11363; (2) Pools to be commingled: Blinebry Oil and Gas (06660) & Wantz;Abo (62700); (3) Existing perfs 5451-5643', additional proposed perfs 6800-6909'; (3) NM S State 32, 33 and JL Greenwood 12 are active in Blinebry Oil. We have historical production trends & will use the "subtraction method" to allocate production. The JL Greenwood 10 is currently SI and has been SI since Dec 1998. The well went down with a tbg failure and it was uneconomic to return to production. We will use the "fix allocation" method on this well and assume that all of the production is coming from the Abo; (4) Plans are to set the rod pump below the Abo and maintain a minimal producing bottomhole pressure on the well. This will prevent downhole crossflow. A production profile will be run as needed to ensure that no crossflow is occurring; (5) Interest ownership is not different between the pools; (6) copy of this sundry notice is being sent to State Land Office.

DI DHC Order No. 0015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *D. O. Howard* TITLE **Regulatory Specialist** DATE **02/12/2001**
TYPE OR PRINT NAME **Dolores O. Howard** TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

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