

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25277
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name New Mexico S State
2. Name of Operator Exxon Mobil Corporation	8. Well No. 32
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	9. Pool name or Wildcat Blinbry Oil and Gas (Oil)
4. Well Location Unit Letter G : 2300 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 2 Township 22S Range 37E NMPH Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3359 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Propose to downhole commingle Blinbry Oil and Gas with Wantz; Abo which is authorized per Amended Commingling Order PC-137 dated January 21, 1997 (copy attached). *Is sending C103 for DHC*

1. MIRU. COH.
2. RU 3000 psi BOP equip. COH.
3. Drill out cement & cast iron bridge plug at approx. 6520'. Clean out down to approx. 7145'.
4. Test integrity of cast iron bridge plug at 7165' by setting packer at approx. 7100' and pressuring up to approx. 2000 psi.
5. Perf from approx 6800'-6909' with 40 shots.
6. Set packer at approx. 6400'.
7. Frac Abo perf with approxi. 160,000 gals of HyborGel G and 130,000 lbs of AcFrac PR 6000.
8. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolores O. Howard TITLE Regulatory Specialist DATE 02/01/2001

TYPE OR PRINT NAME Dolores O. Howard TELEPHONE NO. (713) 431-1792

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

AMENDED COMMINGLING ORDER PC-137

Exxon Company, USA
P.O. Box 1600
Midland, Texas 79702-1600

Attention: Mr. Alex M. Correa

Permits
JAN 27 1997

LEASE NAME: New Mexico "S" State Lease
DESCRIPTION: All of Section 2, Township 22 South, Range 37 East, NMPM,
Lea County, New Mexico

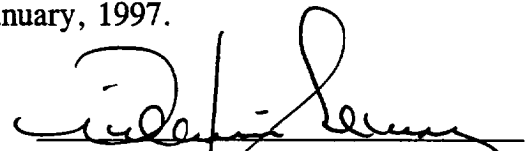
The above-named company is hereby authorized to commingle Blinbry Oil & Gas, Tubb Oil & Gas (60240), Drinkard (19190), Wantz Abo and Wantz Granite Wash Pool production in a common tank battery and to determine production from each pool by well tests. (If this method is to be authorized, all commingled production must be of marginal nature; further the operator shall notify the Santa Fe office of the Division in the event any well on the commingled battery becomes capable of the allowable production, at which time the Division will amend this order or take such other action as may be appropriate.)

The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: Well Nos. 13 and 37 are downhole commingled as authorized by Division Orders DHC-1060 and DHC-769 respectively. Where there is production from the Drinkard and the Tubb Oil & Gas Pools on this lease, there is no liquid production from these pools being commingled.

DONE at Santa Fe, New Mexico, on this 21st day of January, 1997.


WILLIAM J. LEMAY, Director

WJL/BES

cc: Oil Conservation Division- Hobbs