

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-25277

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-934

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

New Mexico S State

2. Name of Operator

Exxon Corporation

8. Well No.

32

3. Address of Operator

P.O. Box 1600, Midland, TX 79702

9. Pool name or Wildcat

Blinebry Oil & Gas

4. Well Location

Unit Letter G : 2300 Feet From The North Line and 1980 Feet From The East Line

Section 2 Township 22 S Range 37 E NMPM Lea County

10. Proposed Depth
7450

11. Formation
Blinebry Oil

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
3359 GR

14. Kind & Status Plug. Bond
Blanket

15. Drilling Contractor
Unknown

16. Approx. Date Work will start
6-30-90

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4	9 5/8	36	1155	670 sxs	Surf.
8 3/4	7	23,26,29	7450	2040 sxs	Unknown

Plug Back from Wantz Granite Wash and Drinkard to the Blinebry Oil Pool.

MIRU and NU (Minimum) 2000 psi WP double ram BOP, test and kill well.

Set CIBP @ 7170' and cap w/ 20" cmt. Set CIBP @ 6250' and cap w/ 20" cmt.

Test casing and CIBP to 1500 psi.

Perf: 5822' - 5838', 5726' - 5778', 1 shot/2'.

NU annular BOP and test.

Acidize w/ 1750 gal of 15% HCL. Frac w/ 750 bbls of frac fluid and 55000# of 20/40 Brady sand.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

S. Johnson

TITLE Administrative Specialist DATE 6-5-90

TYPE OR PRINT NAME

Stephen Johnson

(915) 688-7548

TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1990

Submit to Appropriate
District Office
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Fee Lease-3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

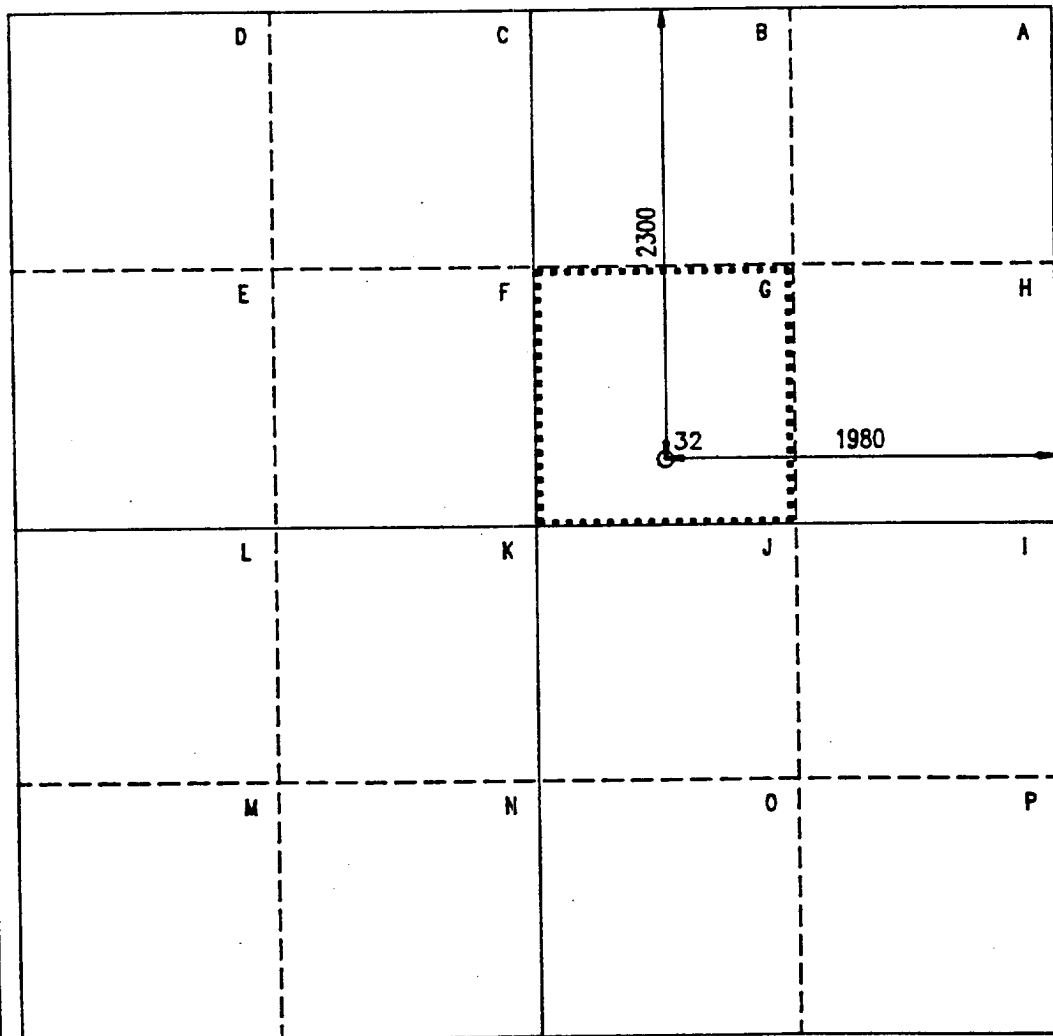
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO "S" STATE		Well No. 32
Unit Letter G	Section 2	Township 22S	Range 37E	NMPM	County LEA
Actual Footage Location of Well: 2300 feet from the N line and 1980 feet from the E line.					
Ground level Elev. 3359	Producing Formation BLINEBRY		Pool BLINEBRY OIL & GAS		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name
Stephen Johnson

Position
Administrative Specialist

Company Exxon Corporation
P.O. Box 1600-Midland, Tx.-79702

Date
6-5-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
5/10/76

Signature & Seal of
Professional Surveyor

Certificate No.

2 Miles SE of EUNICE, New Mexico.

C.E. File No. A-6877E1