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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN FLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "S" State

9. Well No.
32

10. Field and Pool, or Wildcat
Wantz Granite Wash

2. Name of Operator
Exxon Corporation

3. Address of Operator
Box 1600, Midland, TX 79702

4. Location of Well
UNIT LETTER **G** LOCATED **2300** FEET FROM THE **North** LINE AND **1980** FEET FROM _____

THE **East** LINE OF SEC. **2** TWP. **22-S** RGE. **37-E** NMPM _____ LEA _____

15. Date Spudded **10-23-76** 16. Date T.D. Reached **11-8-76** 17. Date Compl. (Ready to Prod.) **12-28-76** 18. Elevations (DF, RKB, RT, GR, etc.) **3375** 19. Elev. Casinghead **GR 3359**

20. Total Depth **7450** 21. Plug Back T.D. **7407** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By Rotary Tools **0-7450** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
7210-7360 Wantz Granite Wash

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CN FD GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1155	13-3/4	670 sx	
7"	23,26,29	7450	8-3/4	2040 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	7168	7168

31. Perforation Record (Interval, size and number)
7210-13, 15-17, 19-22, 24-27, 34-37, 79-81, 86-88, 94-96, 7310-12, 14-16, 21-24, 28-30, 42-44, 53-60 (52 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7210-7360	126 bbls Reg. 15% acid. Pkr set at 7250. Acidized w/ 73,000 gal. 15% HCL. Pkr set at 7160, acidize w/4500 gal.

33. PRODUCTION **15% HCL**

Date First Production **12-22-76** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
12-28-76	24	-	→	28	54	2	1915

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
Pump	Pkr	→	28	54	2	41.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *D L Clemmer* TITLE **Unit Head** DATE **1-12-77**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2496	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2750	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3445	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3685	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3860	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5482	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6020	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6277	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6530	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wantz Gr Wash 7209	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7200 to 7360	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	615	615	Surface				
615	1660	1045	Anhy.				
1660	2793	1133	Anhy, Salt				
2793	3032	239	Anhy. Lime				
3032	7450	4418	Lime				

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JAN 14 1977

OIL CONSERVATION COMM.
HOBBS, N. M.