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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Exxon Corporation	
Address Box 1600, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "S" State	Well No. 32	Pool Name, including Formation Wantz Granite Wash	Kind of Lease State, Federal or Fee	State	Lease No. B-934
Location					
Unit Letter <u>G</u> : <u>2300</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>					
Line of Section <u>2</u> Township <u>22-S</u> Range <u>37-E</u> , NMPM, Lea County					

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO SKELLY OIL COMPANY.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Co.	Address (Give address to which approved copy of this form is to be sent) Box 1135, Eunice, N.M. 88231					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 22-S	Rge. 37-E	Is gas actually connected? Yes	When 12-28-76

If this production is commingled with that from any other lease or pool, give commingling order number: PC-137

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-23-76	Date Compl. Ready to Prod. 12-28-76		Total Depth 7450		P.B.T.D. 7407			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Wantz Gr. Wash		Top Oil/Gas Pay 7210		Tubing Depth 7168			
Perforations 7210-7360					Depth Casing Shoe 7450			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4	9-5/8		1155		670 sx			
8-3/4	7"		7450		2040 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-28/76	Date of Test 12-28-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure Pump	Casing Pressure	Choke Size
Actual Prod. During Test 28	Oil-Bbls. 28	Water-Bbls. 2	Gas-MCF 54

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. Z. Clemmer
(Signature)
Unit Head
(Title)
1-12-77
(Date)

OIL CONSERVATION COMMISSION
APPROVED JAN 17 1977, 19
BY [Signature]
TITLE SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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JAN 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.