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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-934

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	

7. Unit Agreement Name
8. Farm or Lease Name New Mexico "S" State

2. Name of Operator Exxon Corporation

9. Well No. 32

3. Address of Operator Box 1600, Midland, Texas 79702

10. Field and Pool, or Wildcat Drinkard

4. Location of Well UNIT LETTER G LOCATED 2300 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 2 TWP. 22-S RGE. 37-E N.M.P.M.
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11. County Lea

15. Date Spudded 10-23-76	16. Date T.D. Reached 11-8-76	17. Date Compl. (Ready to Prod.) 12-13-76	18. Elevations (DF, RKB, RT, GR, etc.) 3375	19. Elev. Casinghead GR 3359
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20. Total Depth 7450	21. Plug Back T.D. 7407	22. If Multiple Compl., How Many 2	23. Intervals Drilled By 0-7450	Rotary Tools -	Cable Tools -
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24. Producing Interval(s), of this completion — Top, Bottom, Name 6279-6319 Drinkard
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25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL, FD, GR
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27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1155	13-3/4	670 sx	
7	23,26,29	7450	8-3/4	2040 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6210	Same

31. Perforation Record (Interval, size and number) 6289-96 (5 shots) 6301-03 (2 shots) 6310 (1 shot), 6315-19 (3 shots)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6289-6319 AMOUNT AND KIND MATERIAL USED Acidize w/3 bbl 20% HCL. Acid Frac 12,000 gal K-1 Pad & 13,000 gal. 20% HCL			
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33. PRODUCTION							
Date First Production 12-1-76		Production Method (Flowing, gas lift, pumping — Size and type pump) Flow				Well Status (Prod. or Shut-in) SI	
Date of Test 12-13-76	Hours Tested 24	Choke Size 28/64	Prod'n. For Test Period 19 (load oil)	Oil — Bbl. 547	Gas — MCF -	Water — Bbl. -	Gas — Oil Ratio 35.0

Flow Tubing Press. 250	Casing Pressure -	Calculated 24-Hour Rate 19 (load oil)	Oil — Bbl. 547	Gas — MCF -	Water — Bbl. -	Oil Gravity — API (Corr.) 35.0
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) -	Test Witnessed By
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35. List of Attachments -

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J L Clemmer** TITLE **Unit Head** DATE **1-12-77**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wentz Gr Wash	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	6289	to	6319	No. 4, from	to
No. 2, from		to		No. 5, from	to
No. 3, from		to		No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None	to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	615	615	Surface				
615	1660	1045	Anhy				
1660	2793	1133	Anhy - Salt				
2793	3032	239	Anhy, Lime				
3032	7450	4418	Lime				

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JAN 1 1977

OIL COMMISSION ON COM. HOBBBS. N. M.