

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
1625 N. French, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
3002525280

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B934

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER _____

7. Lease Name or Unit Agreement Name
New Mexico S State

2. Name of Operator
Exxon Corp.

8. Well No.
30

3. Address of Operator **Regulatory Affairs**
P. O. Box 4358 Houston Tx 77210-4358

9. Pool name or Wildcat
Wantz - Abo

4. Well Location
Unit Letter **I** : **2160** Feet From The **south** Line and **690** Feet From The **east** Line
Section **2** Township **22S** Range **37E** NMPM **Lea** County

10. Date Spudded **08/28/1976** 11. Date T.D. Reached **10/20/1976** 12. Date Compl. (Ready to Prod.) **04/01/1999** 13. Elevations (DF & RKB, RT, GR, etc.) **3370 KB** 14. Elev. Casinghead **--**

15. Total Depth **7610** 16. Plug Back T.D. **6917** 17. If Multiple Compl. How Many Zones? **no** 18. Intervals Drilled By Rotary Tool **X** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **Abo 6538 - 6844** 20. Was Directional Survey Made **no**

21. Type Electric and Other Logs Run **--** 22. Was Well Cored **no**

23. CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	51	1144	13 3/4	670 sx	
7	23,26	7180	8 3/4	1700 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	6700

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6538-6715 (1 hole per 10')		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6784-6844 (1 hole per 5.5')		6394 - 6448	Squeeze perms w/75 sx cmnt; push CIBP to 7127
		6538 - 7108	Squeeze perms w/50 sx cmnt
		--	

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
C103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Allison Myrow Printed Name Allison Myrow Staff Office Assistant Title (713) 431-1213 Date 08/05/1999