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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

.

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		J 11 1/1	101 0	ZI II OIL	AND MAI	<u> </u>	Well A	PI No.	<del></del>		
•							30-025-25280				
Exxon Corp.  dress				<del></del>				<del></del>			
P. O. Box 1600, Midl	and, Texa	ıs 79	702								
ason(s) for Filing (Check proper box)					Othe	t (Please expl	zin)				
w Well		hange in :	•		•						
ecompletion 🗵	Oil		Dry Gu	_			7)		<u>.</u>	<del></del>	
nange in Operator	Casinghead (	Ges	Conden			<del></del>	Cancel	I thrend	Hani	Ci livino	
hange of operator give name l address of previous operator							cance	Kirint	Cerk	<u> </u>	
	43TD T 1746	700									
DESCRIPTION OF WELL			Dool No	- Includia	ng Formation		Kind (	f Lease	1	ase No.	
ease Name		30	_	tz Abo	is torminon			Federal or Fee	B-9		
New Mexico S State		30	nan	CZ 1100				·	<u> </u>	·	
ocation  I latter I	2160		To at The	<b>_</b> _ So	outh Lin	69	0 =	et From The	East	Tina	
Unit Letter	_ :	<del></del>	POST PTC	xm 1De		#BC	re	et From The		Line	
Section 2 Townsh	ip 22S		Range	37E	, N	APM, Le	a			County	
I. DESIGNATION OF TRA				D NATU	RAL GAS					_ <del></del>	
lame of Authorized Transporter of Oil		r Conden	mie		1 .			copy of this form	1 15 10 be se	ni)	
exas New Mexico Pipel					<del> </del>			as 79701			
iame of Authorized Transporter of Casi			or Dry	Ges	,			copy of this form		nt)	
Kelly Oil Texace &				1				Mexico 8	0231		
f well produces oil or liquids, ive location of tanks.		iec.	Twp.	-	Is gas actually	COMMECTED!	When	<b>7</b> <b>-</b> 7 <b>-</b> 76			
	F	<u> </u>	22S	37E	yes		1 10	1 10			
this production is commingled with the V. COMPLETION DATA	E HODE MAY COME	mem (r)	pare, <b>3</b> 24	e comming		~·					
		Oil Well		Jas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion		х	i_		<u> </u>	<u> </u>	<u> </u>	х		<u> </u>	
Sate Spudded	Date Compl.	Ready to	Prod.		Total Depth			P.B.T.D.			
-28-76		6-14-91				7610			7130		
levations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
70 KB Wantz Abo					6538			6495 Depth Casing Shoe			
erformions (* 1787 - * 170	<b>\</b>							Depui Casing .	alce.		
5 7.30		TDDIC	CACD	ATC AND	CENTENTT	NC PECOE	<u> </u>				
110,5 0175		TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE 10-3/4			1144			670 sx			
13-3/4	7	3.7 4				7180			0 sx		
8-3/4	<del></del>										
. TEST DATA AND REQUI	EST FOR A	LLOW	ABLE			· · · · · · · · · · · · · · · · · · ·					
IL WELL (Test must be after	recovery of total	si volume	of load	oil and must	be equal to or	exceed top al	lowable for th	is depth or be for	full 24 hos	F3.)	
Date First New Oil Run To Tank	Date of Test					ethod (Flow, p					
6-17-91	6-27-9	6-27-91				ng		Choke Size			
ength of Test	Tubing Pres	Tubing Pressure				ure					
24		600 PST						64/64 Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.						
308	17				42			872			
GAS WELL											
tual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
									Ohoke Size		
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
					٠						
VI. OPERATOR CERTIFI	CATE OF	COME	PLIA	NCE			NCEDV	ATION D	11/101/	NC	
I hereby certify that the rules and re-	gulations of the (	Oil Conser	rvation		1	OIL OU	NOEUA	A HON D		<b>۱۱</b>	
Division have been complied with a	nd that the inform	mation giv	rea abov	ŧ	H						
is true and complete to the best of m	•				Date	Approv	ed				
Sharon B.	Im	lino							िन्दी		
				<del></del>	∥ By_			TOTAL	EXTON.		
Signature Sharon B. Timlin	Staff	Office	e Ass	istant				THE HOUSE	- •		
Printed Name			Title		Title	)					
7-22-91	(915)	688 <b>-</b> 75	509	×1-							
Date		Tel	ephone l	NO.						<u> </u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.