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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST Test Period - Jan., Feb., March, April

Operator	Exxon Co., U.S.A. Operations Acctg.	P.C. #3	Pool	Drinkard Gas	County	Lea								
Address		P. O. Box 1600 Midland, TX 79702		TYPE OF TEST - (X)	Completion	Special								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBQ PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU/FT/BBL.	
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.
New Mexico "S" State	12 L	A	2	22	37	2-25-90 F	32	71		24	0	0	1	
	13 L	B				1-19-90 F	48	56		24	0	1	426	426,000
	14 L	C				3-26-90 F	34	61		24	0	0	48	
	16	D				SAUT IN								
	20 L	E				2-19-90 F	32			24	0	0	25	
	22 L	M				1-30-90 F	22	74		24	0	0	9	
	24 U	J				1-27-90 F	18			24	0	0	1	
25 U	N				2-26-90 F	16	74		24	0	0	27		
27 L	K				2-9-90 F	32			24	0	0	3		

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Anita R. Douglass
Signature

Anita R. Douglass, Sr. Staff Ofc., Asst.
Printed name and title

4-27-90
Date

915/688-7627

Telephone No.