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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-934	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator									
Exxon Corporation									
3. Address of Operator									
Box 1600, Midland, TX 79701									
4. Location of Well									
UNIT LETTER <u>I</u> LOCATED <u>2160</u> FEET FROM THE <u>South</u> LINE AND <u>690</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM									
15. Date Spudded									
8-28-76									
16. Date T.D. Reached									
9-23-76									
17. Date Compl. (Ready to Prod.)									
10-19-76									
18. Elevations (DF, RKB, RT, GR, etc.)									
3370 RKB									
19. Elev. Casinghead									
-									
20. Total Depth									
761.0									
21. Plug Back T.D.									
-									
22. If Multiple Compl., How Many									
One									
23. Intervals Drilled By									
Rotary Tools									
0-7610									
24. Producing interval(s), of this completion -- Top, Bottom, Name									
6270-6320									
25. Was Directional Survey Made									
No									
26. Type Electric and Other Logs Run									
CNL-FDL									
27. Was Well Cored									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
10-3/4		51		1144		13-3/4		670 sx	
7		23 & 26		7180		8-3/4		1700 sx	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8		6196							
31. Perforation Record (Interval, size and number)									
6270-79 10 shots									
6291-96 6 shots									
6305-08 4 shots									
6312-20 9 shots									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
6270-6320		7500 gals. K-1 pad and 8500 gals. 20% HCL, 3000 gals. 10# BR Wtr.							
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)						Well Status (Prod. or Shut-in)	
10-16-76		Flowing						Shut In	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil -- Bbl.	
10-19-76		24		30/64				0	
								Gas -- MCF	
								646	
								Water -- Bbl.	
								-	
								Gas -- Oil Ratio	
								-	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF	
165		-						Water -- Bbl.	
								Oil Gravity -- API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Test Witnessed By									
J. C. Sherrill									
35. List of Attachments									
Deviation Report									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>A X Climmer</u> TITLE <u>Unit Head</u> DATE <u>10-26-76</u>									

THIS FORM IS TO BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE COMMISSION NOT LATER THAN 20 DAYS AFTER THE COMPLETION OF ANY NEWLY-DILLED OR DEEPEDED WELL. IT SHALL BE ACCOMPANIED BY A COPY OF ALL ELECTRIC AND RADIO-CONTROLLED LOGS RUN ON THE WELL AND A SUMMARY OF ALL SPECIAL TESTS CONDUCTED, INCLUDING BUT NOT LIMITED TO, PERMEABILITY, CORE LOGS, AND LOGS OF THE WELL. THE FORM IS TO BE FILED IN QUADRUPPLICATE EXCEPT ON STATE LAND, WHERE SIX COPIES ARE REQUIRED. SEE RULE 1155.

OCT 28 1976

RECEIVED

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Shaven	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Gitzo
T. Ghorietia	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinebry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

From	To	Thickness in Feet	Formation
0	1144	1144	Red Bed
1144	2602	1458	Anhy - Salt
2602	2813	211	Anhy -
2813	4427	1614	Lime
4427	7180	2753	No Returns
7180	7610	430	Lime
7610			T. D.