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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name New Mexico "S" State	
2. Name of Operator Exxon Corporation		9. Well No. 30	
3. Address of Operator P. O. Box 1600, Midland, Texas 79701		10. Field and Pool, or Wildcat Wantz Granite Wash	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>2160</u> FEET FROM THE <u>South</u> LINE AND <u>690</u> FEET FROM <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM		12. County Lea	
15. Date Spudded 8-28-76	16. Date T.D. Reached 9-23-76	17. Date Compl. (Ready to Prod.) 10-20-76	18. Elevations (DF, RKB, RT, GR, etc.) 3370 RKB
20. Total Depth 7610		21. Plug Back T.D. -	22. If Multiple Compl., How Many One
23. Intervals Drilled By Rotary Tools 0-7610		24. Producing Interval(s), of this completion - Top, Bottom, Name Open Hole 7180-7610	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run CNL - FDL	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10-3/4	51	1144	13-3/4
7	23 & 26	7180	8-3/4
CEMENTING RECORD		AMOUNT PULLED	
670 sx cement			
1700 sx cement			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2-3/8	7150		
31. Perforation Record (Interval, size and number) Open Hole 7180-7610		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7810-7610		7000 gals. gelled 15% HCL containing 3.5 gal. corexit 7652	
33. PRODUCTION		Well Status (Prod. or Shut-in) Producing	
Date First Production 9-27-76	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1 1/2"		
Date of Test 10-20-76	Hours Tested 24	Choke Size	Prod'n. For Test Period
			56
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 56
			50
			0
			880
			39.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By	
35. List of Attachments Deviation Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>D. L. Clemmer</u>		TITLE <u>Unit Head</u> DATE <u>10-26-76</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all recorded tests conducted, including drill stem tests. All depths reported shall be measured from the base of the well. In case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 36 through 54 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1305.

INDICATE FORMATION TOPS IN GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Strawn	T. Atoka	T. Miss	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Dakota	T. Morrison	T. Todito	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Cisco (Bough C)
T. Anhy	T. Salt	T. Salt	T. Yates	T. 7 Rivers	T. Queen	T. Grayburg	T. San Andres	T. Glorieta	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Penn.	T. Anhy
T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Euse Greenhorn	T. Euse Greenhorn	T. Euse Greenhorn	T. Euse Greenhorn	T. Euse Greenhorn	T. Euse Greenhorn	T. Euse Greenhorn	T. Euse Greenhorn	T. Euse Greenhorn	T. Euse Greenhorn
T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1144	1144	Red Bed	1144	1458	1458	Anhy - Salt
1144	2602	2602	Anhy - Salt	2602	2813	2813	Lime - Anhy.
2602	2813	2813	Lime - Anhy.	2813	4427	4427	Lime
2813	4427	4427	Lime	4427	2753	2753	No Returns
4427	7180	7180	Lime	7180	7610	7610	T. D.
7180	7610	7610	T. D.				