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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

Operator Exxon Corporation	
Address P. O. Box 1600, Midland, TX 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "S" State	Well No. 30	Pool Name, including Formation Wantz Granite Wash	Kind of Lease State, Federal or Fee State	Lease No. B-934
Location Unit Letter <u>I</u> : <u>2160</u> Feet From The <u>South</u> Line and <u>690</u> Feet From The <u>East</u> Line of Section <u>2</u> Township <u>22-S</u> Range <u>37-E</u> , N.M.P.M., <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Co.	Address (Give address to which approved copy of this form is to be sent) Box 1135, Eunice, N.M. 88231
If well produces oil or liquids, give location of tanks. Unit <u>F</u> Sec. <u>2</u> Twp. <u>22-S</u> Rge. <u>37-E</u>	Is gas actually connected? <u>Yes</u> When <u>10-7-76</u>

If this production is commingled with that from any other lease or pool, give commingling order number: PC-137

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resrv. ☐ Diff. Resrv. ☐		
Date Spudded 8-28-76	Date Compl. Ready to Prod. 10-20-76	Total Depth 7610	D.B.T.D. -
Elevations (DF, RKB, RT, GR, etc.) 3370 RKB	Name of Producing Formation Wantz Granite Wash	Top Oil/Gas Pay 7166	Tubing Depth 7150
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4	10-3/4	1144	670
8-3/4	7	7180	1700

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks 9-27-76	Date of Test 10-20-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs/	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 56	Oil-Bbls. 56	Water-Bbls. 0	Gas-MCF 50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Climmer
(Signature)

Unit Head
(Title)

10-26-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED 10-26-76, 19____
BY John W. Runyan
TITLE Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the test results taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on newly drilled or deepened wells.
Fill out only Sections I, II, III, and VI for change of oil well name or number, or transporter, or other such change of condition.

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OCT 28 1976

OIL CONSERVATION COMM.
HOBBS, N. M.