

Submit to Appropriate District Office  
 State Lease--6 copies  
 Fee Lease--5 copies

State of New Mexico  
 Energy, Minerals, and Natural Resources Department

Form C-105  
 Revised 1-1-89

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.  
**3002525281**

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

5. Indicate Type of Lease  
 STATE  FEE

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

6. State Oil & Gas Lease No.  
**B-934**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
**NEW MEXICO S STATE**

2. Name of Operator  
**EXXON CORPORATION**

8. Well No.  
**31**

3. Address of Operator  
**ATTN: REGULATORY AFFAIRS  
 P. O. BOX 1600  
 MIDLAND, TX 79702**

9. Pool name or Wildcat  
**BLINEBRY GAS**

4. Well Location  
 Unit Letter **H** : **1660** Feet From The **NORTH** Line and **810** Feet From The **EAST** Line  
 Section **2** Township **22S** Range **37E** NMPM **LEA** County

10. Date Spudded **06/26/92** 11. Date T.D. Reached \_\_\_\_\_ 12. Date Compl. Ready to Prod. **07/10/92** 13. Elevations (DF & RKB, RT, GR, etc.) **3373** 14. Elev. Casinghead \_\_\_\_\_

15. Total Depth **7697** 16. Plug Back T.D. **6300** 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name **5473 TO 5660 5736 TO 5790 5830 TO 5864** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run \_\_\_\_\_ 22. Was Well Cored \_\_\_\_\_

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5, 4185	1151	13 3/4	670	
7	23, 26	7200	7 3/4	2070 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5885	

26. Perforation record (interval, size, and number) <b>PERF 5473 TO 5660 98 SHOTS</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>5473 - 5660</b>	<b>8064 GALS 20 % HCL</b>
<b>5453 - 5660</b>	<b>FRAC W/149000# 20/40 SAND</b>	
	<b>38910 GALS FLUID</b>	

28. PRODUCTION

Date First Production <b>07/10/92</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>				Well Status (Prod. or Shut-in) <b>PROD</b>	
Date of Test <b>07/12/92</b>	Hours Tested <b>72</b>	Choke Size <b>32/64</b>	Prod'n For Test Period	Oil - Bbl. <b>6.6</b>	Gas - MCF <b>609</b>	Water - Bbl. <b>44</b>	Gas - Oil Ratio <b>92272</b>
Flow Tubing Press. <b>250</b>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - API - (Corr.) <b>34.9</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By \_\_\_\_\_

30. List Attachments \_\_\_\_\_

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sharon B. Timlin Printed Name **Sharon B. Timlin** Title **Sr. Staff Office Assistant** Date **08/17/92**  
 (915) 688-6166

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_      No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

RECEIVED  
 AUG 21 1992  
 1000000000